	DISTRIBUTION SANTA FE	1.	ONSERVATION COMMIS	SSION	Form C-104 Supersedes Old	l C-104 and C-116	
	U.S.G.S. LAND OFFICE AND ATHORITATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED BY						
	LAND OFFICE	OIL					
	OPERATOR GAS						
1.	PRORATION OFFICE O. C. D.						
	Barbara Fasken ARTESIA, OFFICE						
	303 West Wall Avenue, Suite 1901 Midland, TX 79701-5116						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Change in Transporter of: Recompletion Otl Dry Gas						
	Change in Ownership XX Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner av 1	d Fasken, 608 First Natio	onal Bank Build	ing, Midlan	d, Texas 79	701	
II.	DESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, Including Fo	rmation	Kind of Lease		Lease No.	
	El Paso Federal	6 Avalon (Morrow)	State, Federal or I	F••Federal	NM-911	
	Unit Letter J; 2530 Feet From The East Line and 2430 Feet From The North						
		mship 21-S Range 26-		Eddy		County	
	Zino or occur.						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved cope P.O. Box 175, Artesia, NM					o be sent)		
	Navajo Crude Oil Puro	Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas C	Ompany Unit Sec. Twp. Pige.	P.O. Box 1492 Is gas actually connected		TX 79978		
	If well produces oil or liquids, give location of tanks.	J 2 21-S 26-E	Yes	i	12-29-81		
IV.	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,					
	Designate Type of Completic	on - (X)	New Well Workover	Deepen Pl	ug Back Same Res	rv. Diff. Resiv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
	Perforations			De	epth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	, i	Post ID		
			-		8-1-8		
					chs of		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	С	hoke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	G	αs•MCF		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	· Ig	ravity of Condensate		
	Actual Prod. Test-MCF/D				1.1.0		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-		hoke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED				
			BY				
			TITLE				
	Charles E. Mobley (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	Charles E. Mobley (Signature)						
	Agent (Title)						
	5-20-86 (Date)						
			Senerate Forms C-104 must be filed for each nool in multiniv				

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and an office

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