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Form 3160-5  
 (June 1990)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

FORM APPROVED

Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-911

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SCR 433

8. Well Name and No.

El Paso Federal #6

9. API Well No.

30-015-23847

10. Field and Pool, or Exploratory Area

Avalon (Morrow)

11. County or Parish, State

Eddy, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Barbara Fasken

3. Address and Telephone No.

303 W. Wall, Suite 1900, Midland, TX 79701

915-687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2430' FNL & 2530' FEL, Sec. 2, T21S, R26E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Acidize Existing Perfs

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-17-93 to 12-23-93

TD 11209', PBTD 10,788'

Perfs 10698'-10783'

Packer @ 10339' w/2-3/8" tubing

1. Install wellhead isolation tool.

2. Acidize perfs with 500 gals. acetic acid plus 78 bbls. CO<sub>2</sub> as prepad followed by 4000 gals. consisting of 2000 gals. Methanol and 2000 gals. 15% NEFE HCL. Dropped 180 ball sealers and flushed w/2% KCL water containing 50% CO<sub>2</sub>. Treating pressure 5850 psi @ 4.5 BPM. ISDP 2610 psi.

3. Flowed back CO<sub>2</sub> and load water.

4. Returned to sales.

JAN 2 1994

DEC 21 8 01 AM '93

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Carl Brown

Title Petroleum Engineer

Date 12-23-93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side