

10/1/90
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(* other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

c/si

5. LEASE DESIGNATION AND SERIAL NO.

NM 911

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

El Paso Federal No. 6

9. API WELL NO.

30-015-23847

10. FIELD AND POOL, OR WILDCAT

Calahaza Draw
Atoka (Atoka)

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 2, T21S, R26E

12. COUNTY OR
PARISH
Eddy

13. STATE
NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Fasken Oil and Ranch, Ltd.

3. ADDRESS AND TELEPHONE NO.

303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1759

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2530' FEL and 2430' FNL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 7-4-81 16. DATE T.D. REACHED 8-24-81 17. DATE COMPL. (Ready to prod.) 3-31-99 (Atoka) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3291.6' GL 19. ELEV. CASINGHEAD 3293

20. TOTAL DEPTH, MD & TVD 11209' 21. PLUG BACK T.D., MD & TVD 10575' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY A11 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10080'-10499' Atoka 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-LDT, DLL, NGT, Dipmeter 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5, 61.0	396'	17 1/2"	300 Lite+100 cuyd, ready mix	-0-
8-5/8"	24, 32	3003'	12 1/2"	1000 Lite+300 thixset+808 CL"C"	-0-
4 1/2"	11.6, 13.5	11209'	7-7/8"	550 sx Lite+850 sx "H"	-0-
	DV tool @ 6912'			2nd stage 1100 sx Lite+100 sx "C"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	10,001'	10,001'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10080'-10084'	0.25"	9 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10154'-10159'	0.25"	11 holes		10080'-10499'	500 gals. 15% HCl + 500 gal. Methanol
10490'-10499'	0.25"	19 holes			

33.* PRODUCTION
DATE FIRST PRODUCTION 4-15-99 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-3-99	24	1"		0	3	0	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
330	0		0	3	0	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-104, Recompletion Sundry Notice

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Carl Brown TITLE Petroleum Engineer DATE 5-24-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	2300'	4486'				
Bone Springs Lime	4486'	5390'				
1st Bone Springs Sand	5390'	5938'				
2nd Bone Springs Sand	5938'	7994'				
3rd Bone Springs Sand	7994'	8560'				
Wolfcamp	8560'	9330'				
Manion	9330'	9812'				
Strawn	9812'	10028'				
Woloka	10028'	10647'				
Fort	10647'	10961'				
Turner Shale	10961'					