STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NOV 2 1981
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No. L-6789

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [X] OTHER-

7. Unit Agreement Name

2. Name of Operator: Amoco Production Company ✓

8. Farm or Lease Name: State LS Com.

3. Address of Operator: P. O. Box 68 Hobbs, NM 88240

9. Well No. 1

4. Location of Well: UNIT LETTER B, 1980 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 20-S RANGE 28-E NMPM.

10. Field and Pool, or Wildcat: Wildcat

15. Elevation (Show whether DF, RT, GR, etc.): 3225.2 GL

12. County: Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [X]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]
- OTHER [ ]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 9242'. Ran 7-5/8" 29.7, 26.4#, S-95, N-80 LT&C casing and set at 9242'. Cemented with 525 SX Lite with .6% Halad-22A ¼/SX Flocele and 300 SX Class H with .4% CFR-2, .6% Halad-22A DV tool set at 5277'. Bumped plug with 1500 psi at 8:22 a.m. 10-16-81. Open DV tool and circulate 4 hr. and circulated trace cement. Cement with 650 SX Lite with 5 lbs/SX Gilsonite, ¼/lb SX Flocele, .3Halad-4 and 200 SX Class H with .6% Halad-22. Plug down 3:45 p.m. 10-16-81. WOC 18 hrs. Ran temperature survey and TCMT 2610'. Tested casing to 1500 psi for 30 min. and OK. Reduced hole to 6-1/2" and resumed drilling.

0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM 1-Cities Svc.
1-Superior, Mid. 1-Hudson X Hudson

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Admin. Analyst DATE 10-30-81

APPROVED BY Walter W. Williams TITLE OIL AND GAS INSPECTOR DATE NOV - 9 1981

CONDITIONS OF APPROVAL, IF ANY: