

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

DEC 16 1981

O. C. D.

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6789

SUNDRY NOTICES AND REPORTS ON WERTESA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State LS Com.
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>20-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Burton Flat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3225.2 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-5-81 ran 4-1/2" 13.5#/ft. N-80 liner set at 11860'. Top of liner at 8697'. Cemented with 480 sacks Class H cement with .6% Halad 22-A, .4% CFR-2, 1lb./sack Flocele, and 5#/sack KCL. Plugged down 2:00 a.m. 11-5-81. Cement circulated. WOC 18 hrs. Rig released 11-9-81. Moved in service unit 11-13-81. Spotted 150 gallons 10% acetic acid to cover perfs. Perfed intervals 11482'-86', 11529'-34', 11537'-41', 11568'-81', 11590'-601', and 11636'-39' with 2 JSPF. Tested tubing to 8000 PSI tubing landed at 11389'. Packer set at 8601'. Currently swab testing.

0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-DMF
1-Cities Svc. 1-Superior, Mid. 1-Hudson & Hudson

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark L. Luvina TITLE Assist. Admin. Analyst DATE 11-20-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 1 8 1981

CONDITIONS OF APPROVAL, IF ANY: