

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

JAN 7 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6789

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State LS Com.
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. /
4. Location of Well UNIT LETTER B, 1980 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 28-S RANGE 28-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Burton Flat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3225.2 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER ☒ Perforing and Acidizing	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swab tested 2 hours. No show of gas or oil. Acidized with 6300 gallons 7-1 1/2% MS Acid with 1000 SCF N2 per barrel. Flushed with 50 barrels 2% KCL water and 1000 SCF N2 per barrel. Flow tested. Recovered 419 BW and 20-22 ft. flare. Reset packer at 8422'. CIBP set at 11513'. Perforated Morrow intervals 11391'-400', 11376'-388', 11350'-370', 11343'-346' and 11295'-300' with 2 JSPF. Flow tested 16 hours. Recovered 12 BW and 25' flare. Acidized with 7500 gallons 7-12% MS acid with 1000 SCF N2 per barrel. Flushed with 45 barrels 2% KCL. Flow tested 159 hours. Recovered 72 Barrels condensate, 1012 BW, and 3024 MCF. Moved out service unit 12-14-81 (X-Pert 15). Currently evaluating.

0+4-NMOLD 1-Hou 1-Susp 1-DMF 1-W. Stafford, Hou 1-Cities Svc.
1-Superior, Mid. 1-Hudson & Hudson

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 1-6-82

APPROVED BY Mark Williams TITLE OIL AND GAS INSPECTOR DATE JAN 14 1982

CONDITIONS OF APPROVAL, IF ANY: