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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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FEB 5 1982

Form C-103
Revised 10-1

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6789	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Firm or Lease Name State LS Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER B, 1980 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 26-S RANGE 28-E N.M.P.M.		10. Field and Pool, or Wildcat Und. Burton Flat Morro
15. Elevation (Show whether DF, RT, GR, etc.) 3225.2 GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swabbed 7 hours recovered 32 BW. Killed well and nipped up blow out preventer. Ran 3-7/8" bit and tubing. Drilled cement and CIBP to 11455' to 11511'. Pulled tubing and 3-7/8" bit. Ran cement retainer and tubing to 11200' set cement retainer at 11200'. Established injection rate of 2 BPM at 3500 PSI. Spotted 150 sacks class H with .8% Halad 9 stung into retainer and displaced with 2 BPM at 4000 PSI. Reversed out 14 sacks. WOC 18 hours. Ran 3-7/8" bit, 8-3-1/16" drill collars, and 2-3/8 tubing. Drilled cement retainer at 11200'. Drilled out cement to 11500'. Tested squeeze to 1000 PSI for 30 minutes. Tested O.K. Spotted 150 gallons 10% Acetic Acid at 11500'. Pulled bit, drill collars and tubing. Perforated 11482'-88' with 2 JSPF. Ran shear disc, tubing, and packer. Packer set at 8588' and tubing landed at 11404'. Drop bar had slight blow. Swabbed 25 hours recovered 136 BW and 4 ft. flare. Moved out service unit 1-31-82.

O+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 2-2-82

APPROVED BY Mark Wilber TITLE OIL AND GAS INSPECTOR DATE FEB 15 1982

CONDITIONS OF APPROVAL, IF ANY: