

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DEPT. 1

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR - 9 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6789	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Firm or Lease Name State LS Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of well UNIT LETTER B 1980 FEET FROM THE E LINE AND 660 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 20-26-S RANGE 28-E N.M.P.M.		10. Field and Pool, or Wildcat Und. Burton Flat Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3225.2 GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER PXA Morrow-Perf Strawn	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-15-82 (X-Perf #25). Killed well with 2% KCL brine water. Released packer. Pulled tubing, packer, and tailpipe. Ran CIBP set at 11250'. Capped with 35' of cement. Pulled tubing. Ran in hole with perf gun. Perfed intervals 10248'-54 and 10260'-66' with 2 JSPF. Ran shear disc, tubing, and packer. Tubing landed at 10138' and packer set at 8582'. Dropped bar on shear disc, had slight blow of gas. Swab tested 8 hours. Recovered 11 barrels of load water. Acidized with 2000 gallons 15% HCL acid with 500 SCF N2 per barrel. Flushed with 41 barrels of 2% KCL water. Swab tested well 4 hours. Recovered 20 barrels of load water. Well started to flow. Flow tested 12 hours. Recovered 25 barrels of load water and a 4' flare of gas. Moved out service unit 2-22-82. Flow tested well 2-25-82 to 3-2-82. Recovered 32 barrels of condensate, 3 barrels of load water, and 467 MCF gas. Currently shut in.

0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-DMF 1-Cities Service
1-Superior 1-Hudson & Hudson

Id. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mark Freeman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>3-8-82</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAR 16 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		