

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 20 MAY 12 1982
SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA, OFFICE

Form O-103
Revised 10-1-7

54. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6789

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company /	8. Farm or Lease Name State LS Com.
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 20-S RANGE 28-E NMPM.	10. Field and Pool, or Acreage Burton Flat Strawn
11. Elevation (Show whether OF, RT, GR, etc.) 3225.2' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	
OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase production by stimulating Strawn intervals 10248'-54' and 60'-66' as follows: Acidize with 15000 gal. 15% HCC (MOD-202) acid with additives and 15000 gal 40# gelled x-linked 2% KCL brine with additives in the following steps: (a) pump 5000 gal of gelled 2% KCL brine water with 500 SCF N2 per bbl; (b) pump 5000 gal MOD-202 acid with 500 SCF N2 per bbl; (c) repeat steps (a) and (b) two more times; and (d) flush with approx. 89 bbls. 2% KCL brine water w/ 500 SCF N2 per bbl, 1-1/2 gal per 1000 of friction reducer, and 1-1/2 gal per 1000 of surfactant. Return well to production.

0+4-NMOCD, A 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. German

TITLE Asst. Admin. Analyst

DATE 5-10-82

APPROVED BY Mike Wilton

TITLE OIL AND GAS INSPECTOR

DATE MAY 14 1982

CONDITIONS OF APPROVAL, IF ANY: