

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
L-6789

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NEW OR EXISTING RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company ✓ 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 4. Location of well UNIT LETTER B 1980 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 20-S RANGE 28-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3225.2 GL	5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 6. State Oil & Gas Lease No. L-6789 7. Unit Agreement Name 8. Farm or Lease Name State LS Com 9. Well No. 1 10. Field and Pool, or wildcat Und. Burton Flat Strm 12. County Eddy
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10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon the subject well per the following:
Notify NMOCD 24 hr prior to moving in service unit. Move in service unit and pull tubing and packer. Packer set at 8582' and tubing is at 10,138'. Run cast iron bridge plug for 4-1/2", 13.5#, N-80 liner on tubing and land at ±10,200'. (Top of perf at 10,248' Cap CIBP with 25 sx of class "H" neat cement. This will place cement up to apprx. 9850'. Load hole with mud. Spot cement from 8785'- 8610' (Class H neat cement). This will place cement approx. 85' above and below the top of the 4-1/2" liner at 8697'. * Spot 27 sx of class "H" neat cement from 3210'-3085'. This will place cement from 50' below the Delaware top at 3160' to 50' above 10-3/4" casing shoe at 3135'. Pull tubing. Cut 7-5/8" casing at 2500'. Pull casing. (Top of cement by temp. survey is 2,610'). Place cement from 2450'-2550'. * Approx. 31 sx of class "C" neat cement will be required. This will place cement 50' in and out of 7-5/8" casing stubb. * Spot 10 sx surface plug. (Class "C" neat cement). Erect abandonment marker and cap well.
* 1 Spot 25 sx to Top 2nd Bone Springs * 2 Tag Top * Spot 25 sx @ 750'

Note: Mud will be placed between all plugs. Minimum mud consistency must be that obtained by mixing at a rate of 25sx of gel per 100 bbl of brine water.

O+4-NMOCD,A 1-HOU 1-W Stafford, HOU 1-CMH 1-Cities Serv. 1-Superior 1-Hudson & Hudson

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Gering TITLE Assist. Admin. Analyst DATE 3-3-83

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAR 11 1983

CONDITIONS OF APPROVAL, IF ANY: * 1-2-3 As noted Above Nemo NMOCD is off duty time to witness