

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

NO. BY FORM RECEIVED	
DISTRIBUTION	
LAND OFFICE	☒
FILE	☒
U.S.O.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6789

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT STRATUM. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ PXA	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Form or Lease Name State LS Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East 36 TOWNSHIP 20-S RANGE 28-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Burton Flat Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3225.2' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Description Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-9-83. Nippled down tree and nipped up blowout preventer. Pulled tubing and packer. Set a cast iron bridge plug at 10120'. Pressured bridge plug to 750 PSI and tested OK. Circ. 79 sacks mud mix. Spotted 25 sacks class H cement 10120'-9850'. Spotted 25 sacks class H cement 8755'-8610'. Circ. hole and spotted 25 sacks class H cement 6955'-6845'. Displaced cement with 25 bbl brine water. Spotted 27 sacks class H cement 3210'-3085' and displaced cement with 12 bbl brine water. Nippled down blowout preventer. Welded on to 7-5/8" casing and installed casing jacks. Pulled 7-5/8" slips. Ran free point and casing stuck at 2600' (free at 2530'). Cut casing off at 2526'. Nippled up blowout preventer and pulled 60 joints 7-5/8" casing. Spotted 31 sacks class C cement 2550'-2450' and displaced cement. Spotted 25 sacks class C cement 750'-690' and displaced cement. Nippled down blowout preventer and cut off surface head. Spotted 10 sacks of cement at surface. Installed PXA marker and moved out service unit 4-19-83. Cut off anchors.

0+5-NMOCD,A 1-HOU 1-F. J. Nash, HOU 1-CLF

Post ID-2
3-31-84
JH

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Cathy L. Ferman</i>	TITLE Assist. Admin. Analyst	DATE 5-12-83
APPROVED BY <i>Harry Brooks</i>	TITLE <i>Geologist</i>	DATE 7-27-84
CONDITIONS OF APPROVAL, IF ANY:		