1.	HO. OF COPIES RECEIVED     DISTRIBUTION     SANTA FE     FILE     U.S.G.S.     LAND OFFICE     TRANSPORTER     OIL     PRORATION OFFICE     Operator     Manzano     Oil     Coperator     Manzano     Oil     Coperator     Manzano     Oil     Coperator     Manzano     Oil     Coperator     Manzano     New Well     Recompletion     Change in Ownership	REQUEST AUTHORIZATION TO TRA CONFIDENTIAL RE ion 505/623-1996 ell, NM 88202	other (Please explain) Request testing barrels of oil f	DEC 08 '87 O. C. D. ARUESIA COMICS g allowable of 3100 or the month of	
	If change of ownership give name				
and address of previous owner					
•••	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.				
	Greenhill State 1 Undes E. Avalon Bone Spring State, Federal or Fee State V-737				
	Unit LetterB;660 <sup>1</sup> Feet From TheNorthLine and1980 Feet From TheEast				
	Line of Section 36 To	wnship 20-S Range	<u>28-Е , ммрм, Edd</u>	Y County	
1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Oil	XX or Condensate	Address (Give address to which appro	··· · · ·	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		P.O. Drawer 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)		
	Unknown	Unit Sec. Twp. Rge.	Is gas actually connected?	<u></u>	
	If well produces oil or liquids, give location of tanks.	B 36 20S 28E	No	Unknown	
If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion - (X)					
				Plug Back   Same Res'v. Dill. Res'	
	Date Spudded Reentered	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	· · · · · · · · · · · · · · · · · · ·				
	Perforations Depth Casing Shoe			Depth Casing Shoe	
			CEMENTING RECORD	4	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ļ					
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all				
OIL WELL able for this depth or be for full 24 hours)   Date First New Oil Run To Tanks Date of Test   Producing Method (Flow, pump, gas lift, etc.)				t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
ľ	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas + MCF	
1	······································	L	I		
٢	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
l. (	CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED DEC 2 8 1987, 19		
(	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed By Mike Williams		
			Mike Williams TITLEOil & Gas Inspector		
	$\langle \rangle / \langle \rangle$		This form is to be filed in compliance with RULE 1104.		
-	(Signature) Jackie Midkiff/Landwoman		If this is a request for allowable for a newly drilled or deepene- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(Title)			All sections of this form must be filled out completely for allow able on new and recompleted wells.		
•	1271/87 (Da	(e)	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition		
			Separate Forms C-104 must	be filed for each pool in multiply	