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Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 02 '88

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. V-737	

1a. TYPE OF WELL		ARTESIA, OFFICE		7. Unit Agreement Name	
b. TYPE OF COMPLETION		OTHER		8. Farm or Lease Name	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Reentry		Greenhill State	

2. Name of Operator		3. Address of Operator		9. Well No.	
Manzano Oil Corporation ✓		505/623-1996		1	
4. Location of Well		10. Field and Pool, or Wildcat		E. Avalone BS	

UNIT LETTER B		LOCATED 660		FEET FROM THE North		LINE AND 1980		FEET FROM	
THE East		LINE OF SEC. 36		TWP. 20S		RGE. 28E		NMPM	
12. County		Eddy							

15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
Reentered 10/22/87		10/27/87		1/28/88		3225.2' GR		3225.2'	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools	
8150'		8103'		N/A		0-TD Reverse Unit			

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
6672 to 7733' Bone Spring		No	

26. Type Electric and Other Logs Run		27. Was Well Cored	
None were run by Manzano		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	700'	20"	730 sx	None
10-3/4"	45.5#	3135'	14-3/4"	4415 sx	None
7-5/8"	39#	9242'	9-1/2"	1675 sx	Cut off @ 2526'
4-1/2"	15.1#	11,860'	6-1/2"	480 sx	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	8697'	11,860'	see file		2-7/8"	6652'	N/A

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6672-6887' Acidized w/3000 gal 15% NEFE		DEPTH INTERVAL	
7487-7608' Acidized w/2500 gal 15% NEFE		AMOUNT AND KIND MATERIAL USED	
7672-7733' Acidized w/2000 gal 15% NEFE		6672-6887' Fraced w/140,000 gal Versagel & 200,000# 20/40 sand	
		7487-7733' Fraced w/140,000 gal Versagel & 220,000# 20/40 sand	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/10/87		Flowing				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/25/88	24	16/64		90	243	60	2700
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
240#	1200#		90	243	60	40°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Well shut in on 1/5/88 - waiting on gas connection to pipeline		Carroll Bellah	

35. List of Attachments	
None	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Jackie Midkiff/Landwoman

DATE 1/28/88

