# N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Bitss Petroleum, Inc.,       D B Federal       1         inc.       22       20 South       23 East       Eddy         inc. the free free free south       south       330       tent free free       Eddy         273.5       Freet free free free south       330       tent free free SR       West       100         273.5       Freet free free south       SR       Undestignation       40       40       40         1. Outline the acreage dedicated to the subject well by colored pencil of hachure marks on the plat below.       11       Undestignation       40 <t< th=""><th>- Lerator</th><th></th><th>I</th><th>.ease</th><th></th><th>Wei: N.</th></t<>	- Lerator		I	.ease		Wei: N.
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(May 1963)	UNITED STATES (Other instrutions on reverse side)					Budget Bureau No. 42-R1425.		
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	oleum, Inc. /	<u>O. C. D</u>	قټ		1007-	9. WELL NO.		
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P. O. BOX 4. LOCATION OF WELL (R	eport location clearly and	in accordance wi	th any State	requirements.*)	310718	Madesignat	t St	
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14 Miles N	Wortheast of Car	lsbad NM	1			Eddy	NM	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*	100000, 11.1		ACRES IN LEASE		F ACRES ASSIGNED HIS WELL	<u> </u>	
PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	1650'		560		40		
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION* RILLING, COMPLETED,		19. PROP08			OTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THE	IS LEASE, FT.	None		2000'	Cat	$\frac{1}{22}$ Approx. date wo		
21. ELEVATIONS (Show who 3274' GL	ther DF, RT, GR, etc.)					7-27-81	EL WILL START	
23.	P	ROPOSED CASI	NG AND CE	MENTING PROGR	АМ			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH		QUANTITY OF CEME?	ÎT.	
11"	8 5/8''	24#		280'		25 sx Circu		
6 3/4''	4 1/2''	9.5#		.2000'	35	<u>60 sx Circu</u>	late	
See Attachments for complete details of Operations, Mud Program & Blowout Preventers, Etc. DCM, OF ANALY JUL 2.2 1981 JUL 2.2 1981 JUL 2.2 1981 JUN 2.							ARVEY d new productive	
zone. If proposal is to preventer program, if an 24.	drill or deepen directiona	lly, give pertinen	t data on su	bsurface locations a	nd measured	and true vertical dept	ns. Give blowout	
SIGNED	ul Bliss		TLE Pre	esident		DATE6-18	3-1981	

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\*See Instructions On Reverse Side

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-ing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1863-0-711-398 8 39-17 1

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IN REPLY REFER TO:



## UNITED STATES

### DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY South Central Region P.O. Box 26124 Albuquerque, New Mexico 87125 RECEIVED

JUL 2 9 1981

O. C. D. ARTESIA, OFFICE

JUL 2 3 1981

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Bliss Petroleum, Inc. P.O. Box 1817 Hobbs, New Mexico 88240

Gentlemen:

Your application for Permit to Drill well No. 1 - "DB" Federal in the SWA sec. 22, T. 20 S., R. 29 E., Eddy County, New Mexico, lease NM-13995, to a depth of 2,000 feet to test the Seven Rivers formation in the oil-potash area, is hereby approved as amended by stipulations attached to the application.

One copy of the application is returned herewith. Please notify the District Supervisor, Geological Survey, Roswell, New Mexico, in sufficient time for a representative to witness all cementing operations.

Sincerely yours,

(ORIG. SGD.) GENE F. DANIEL

Gene F. Daniel Deputy Conservation Manager Oil and Gas

Enclosure

cc: NMOCD (2) Bliss Petroleum, Inc. DB Federal No. 1 Unit L, 2310' FSL & 330' FWL Section 22, T20S, R29E Eddy County, New Mexico - Federal Lease NM 13995

1. Surface Formation: Quaternary Alluvium

2.	Estimated	tops	of	geologic	markers:	Base Salt	950'
		-		0		Yates	1140'
						Seven Rivers	1360'

3. Estimated depth of mineral-bearing formations:

Fresh Water - None Yates + 2135' oil & gas Seven Rivers+ 1915' oil & gas

4. Casing Program

Hole Size	Size of Casing	Weight <u>Per ft.</u>	Cond.	Grade	Depth	Sacks Cement	Est. Top of Cement
11''	8 5/8''	24#	New	H-40	280 <b>'</b>	125	Circ.
6 3/4''	4 1/2''	9.5#	New	K-55	2000'	350	Circ.

5. Blowout Preventer: Blind Ram Cable Tool Control while drilling with cable tools. Shaffer Type Manual with Blind Rams & Pipe Rams while drilling and completing well.

- 6. Mud Program: 0-1000' native spud mud, 34 viscosity, weight 8.9#; 1000-2000 salt base mud viscosity 35-38, weight 10.1#, water loss 20.
- 7. Auxiliary Equipment: Kelly valve, safety sub with full opening valve, drill pipe float valve.
- 8. Logging and Testing: No drillstem tests or coring anticipated. Log to consist of Density and Dual Induction Laterolog.
- 9. Anticipated pressure and potential hazards: The L. C. Ellis, Federal No. 1 well 3/4 mile to the North in Sec. 15 indicates that the maximum pressure will be less than 1000 psig and that hydrogen sulfide will not be encountered.
- 10. Starting date and duration: Starting date will be before July 27, 1981. Abbott Bros. Drilling Contractors from Hobbs, N.M. will drill to 280' with their cable tool rig and set surface pipe. A DA&S Well Servicing Unit will be used with Star Tool Co. rotary equipment to drill from 280' to 2000'. They will be used in an attempt to test and complete as a producer. Operations are expected to be complete in 17 days.

### SURFACE USE AND OPERATIONS PLAN



Bliss Petroleum, Inc. DB Federal No. 1 Federal Lease NM 13995; 2310' FSL & 330' FWL of Section 22, T20S, R29E, Eddy Co. New Mexico

1. Existing Roads:

Exhibit "A" is a portion of a topographic map showing the existing lease roads that will be utilized and their junction with Highway 180 about 13 miles East of Carlsbad, N.M.

2. Planned Access Road:

Length and Width: The proposed road will be built 12 feet wide and 2850 feet long. As shown on Exhibit "B", the proposed road will tie into the unimproved existing road that crosses the north line of Section 22.

Surfacing Material: We plan to scrape off topsoil and use existing caliche to smooth out the road.

Maximum Grade: One Percent.

Turnouts: None required.

Drainage Design: None required.

Culverts: None required.

Gates and Cattleguards: None required.

3. Location of Existing Wells:

Exhibit "C" is a portion of a Chaves County ownership map showing all existing wells within a radius of 1 mile.

4. Location of Existing and/or Proposed Facilities:

Exhibit "B" shows the location of the proposed well and roads in Section 22. In the event commercial production is found, the tank battery or producing equipment will be located on the drilling pad.

5. Location and Type of Water Supply:

All fresh water required for drilling and road construction will be hauled from the water station at Halfway Bar. All brine water will be hauled from B & E Brine Station at Carlsbad, N.M.

6. Source of Construction Materials:

No construction materials will be needed to make location and road. We plan to scrape off the topsoil and level the ground enough to handle the rigs.

7. Methods of Handling Waste Disposal:

Drill cuttings will be disposed of in the drilling pits.

Surface Use Plan Bliss Petroleum, Inc. DB Federal No. 1 PAGE Two

Drilling fluids will be allowed to evaporate in the drilling pits until pits are dry.

Water produced during test will be disposed of in the drilling pits. Oil produced during test will be stored in test tanks until transferred to tank battery for sale.

Current laws and regulations pertaining to the disposal of human waste will be complied with.

Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind. Location of trash pit is shown on Exhibit "D".

All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.

- 8. Ancillary Facilities: None required.
- 9. Wellsite Layout:

Exhibit "D" shows the relative location and dimensions of the well pad, slush pits and location of major rig components while drilling with cable tools.

Exhibit "E" shows the relative location and dimensions of the well pad, reserve pit, trash pit and the location of major rig components while drilling with the well servicing unit and rotary tools.

The well site will require minor levelling of sand and caliche rock. No cuts and fills will be necessary.

The reserve pit will be plastic lined.

10. Plans for Restoration of the Surface:

After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and location cleaned of all trash and junk to leave wellsite in an aesthetically pleasing condition as possible.

#### 11. Other Information:

Topography: Land surface is rolling caliche nodules.

- Soil: Soil consists of silty loams and silty clay loams. Inclusions consist of rare chert gravels and more frequent caliche nodules.
- Flora and Fauna: Vegetative cover is sparce and consists of mesquite and very thin native grass. Wildlife consists of coyotes, rabbits, rodents, reptiles, dove, quail and crows.

Residences and Other Structures: There are no residences or any other structures in the area.

Ponds and Streams: None in the area.

Surface Use Plan Bliss Petroleum, Inc. DB Federal No. 1 PAGE Three

Archeological, Historical and Cultural Sites: None observed in the area.

Land Use: Grazing and hunting in season.

Surface Ownership: Federal land owned by the Federal Government.

12. Operator's Representatives:

The field representatives responsible for assuring compliance with the approved surface use and operations plan are as follows:

Paul Bliss P.O. Box 1817 Hobbs, New Mexico 88240 (505) 393-7320 Bill Jamison P.O. Box 1817 Hobbs, New Mexico 88240 (505) 393-7320

#### 13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and the work associated with the operation proposed herein will be performed by myself and my contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

BLISS PETROLEUM, INC.

President

June 18, 1981





Section 22, T-20-S, R-29-E, Eddy County, New Mexico

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