Form 9-331 Dec. 1973

HINITED STATES

Form Approved.				
Budget	Bureau	No.	42-R1424	

DEPARTMENT OF THE INTERIOR	5. LEASE NM 13995	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVES!	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME AUG 2 6 198	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME DB Federal	
1. oil gas well other	9. WELL NO. ARTALA, ORGES	
2. NAME OF OPERATOR Bliss Petroleum, Inc.	10. FIELD OR WILDCAT NAME Undesignated	
3. ADDRESS OF OPERATOR P.O. Box 1817 Hobbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T20S, R29E 12. COUNTY OR PARISH 13. STATE Eddy N.M. 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3274' GL	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: Unit L, 2310' FSL & 330' FEL AT TOP PROD. INTERVAL: Sec. 22, T20S, R29E AT TOTAL DEPTH:		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
ABANDON* U.S. GEOLOG		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and	
Ran: 1 - Halliburton 7" Tx. Pattern shoe	1.10'	
12 jts 7", 17#, H-40, ST&C, New Casing	480.85'	
l jt 7", 17#, H-40, ST&C Nipple	7.40	
Total Run Cut off 2' to GL - Setting Depth 487 Cemented w/ 200 sx. class "C" cmt. w/ 2% CaCl circulate. Pumped 50 sx. Class "C" neat cmt. Filled up to surface. Plug dwn. at 2:45 P.M.	2 & 1/4 #/sx. Flocele. Did not in annulus between 7" & 8 5/8".	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct		
SIGNED Presiden	t 8-14-81	
ACCEPTED FOR RECORD space for Federal or State of ROGER A. CHAPMAN TITLE CONDITIONS OF APPROVAL, IF ANY:	fice use)	
U.S. GEOLOGICAL SURVEYIRSTructions on Reverse ROSWELL, NEW MENICO	Side	