Form 9-331 Dec. 1973

UNITED STATES DEPARTMENT OF THE INTERI

5. LEASE NM_400877_A

Form Approved Budget Bureau Ph R1424

DEPARTMENT OF THE INTERIOR	NM-400877-A 3 3
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
C/SE GEOLOGICAL SURVEY	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Fodonal EN 10
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas (X) other	Federal FN 19 DEC \$1 1981
2. NAME OF OPERATOR Tenneco Oil Company /	10. FIELD OR WILDCAT NAME ACCESS
3. ADDRESS OF OPERATOR	Catclaw Draw Morrow ARTESIA, CAMICE
6800 Park Ten Blvd; San Antonio, TX 78213	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA 19, T21S, R26E
AT SURFACE: 1980' FWL & 660' FSL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Eddy N.M.
AT TOTAL DEPTH: Same 1980 FV + 6	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3413.8' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	1 V
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE DEC 24	1 1981
CHANGE ZONES	A seed of the second of the se
ABANDON* (other) Run Casing U.S. GEOLOGI HOSWELL NEED CONTROL	GAS CAL SURVE
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and
12/17/81 Ran 54 jts 9 5/8", 43#, N-80, LTC sxs Halite, 1/4# flocele, 5# Gilsow/1/4# flocele 10# Gilsonite, 2% Contail). Circ to surf. Pumped plu PU BOP & set slips, NU WKM 13 3/8 test to 1900#, set in 5000 # Stack to 1500 psi, Kelly to 10000 psi. csg to 1000 psi. WOC 44 hrs.	nite, 2% CaCl, 200 sxs thickset aCl, 300 sxs Cl "C" w/2% CaCl g down w/163 bbl fresh water. x 11" 3M to "SA" csg. spool, , NU BOP. Test BOP. Hydril

Subsurface Safety Valve; Manu. an	nd Type	Set @ rt	
18. I hereby certify that tyle forego	oing is true and correct		
SIGNED Asita Dray	oing is true and correct TITLE Production Analys	t DATE December 21, 1981	
(This space for Federal or State office use)			
APPROVED BY	TITLE	DATE	