

Drawer DD

Artesia, NM

88210 LEASE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

6800 Park Ten Blvd., San Antonio, TX 78213

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

660 FSL 1980 FSL

AT SURFACE: 2283' FWL & 990' FSL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☒

Dry Hole ☐

(other)

NM 400877-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

APR 22 1982

8. FARM OR LEASE NAME

Federal FN 19

9. WELL NO.

2

O. C. D.
ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Catclaw Draw Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T21S, R26E

12. COUNTY OR PARISH 13. STATE

Eddy

N. M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3413.8' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUPU.

2. RU kill truck and load hole with 42 barrels of brine water.

3. ND tree. NU BOP's.

4. Unset Baker "Lok-Set" packer set at 10,689'.

5. Circulate hole full of brine water. Pull tubing and packer.

6. RU electric line truck. TIH and set 5-1/2" CIBP at 10,700'. Dump 35' of cement on top of CIBP to plug off the Morrow.

7. Free point the 5-1/2" casing. (Note: Top of cement by cement bond log is 10,000'). Cut and pull casing from as deep as possible. Lay down, count and tally casing.

8. TIH with tubing and spot 100' cement plug across casing stub with 50' inside of casing and 50' outside. WOC and tag cement plug. (over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester Division Production
TITLE Engineer

DATE March 5, 1982

APPROVED AS AMENDED (Space for Federal or State office use)

APPROVED (Orig. Sec.) PETER W. CHESTER TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 20 1982

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting; of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

9. Pull tubing and spot 300' of cement from 9500' to 9200' to isolate Strawn formation. WOC and tag cement plug.
- * 10. Pull tubing and spot 200' of cement from 3500' to 3300' to isolate Delaware formation. WOC and tag cement plug.
11. Pull TBG and PU EZSV. Set 9 5/8" EZSV at $\pm$ 2131'. Squeeze 150' of CMT below plug. POOH. Leave 100' CMT on top of EZSV.
12. Set 100' CMT plug below water zone at 1500'. Tag plug and dress off as necessary.
13. Cut CSG off 1' above ground level and weld plate to CSG. Erect marker with well name, legal location and P & A date on pipe.

NOTE: Rancher, Mr. John Neill, wants this well to convert to a water well.

*150' cement plug across Wolfcamp top
100' " " " " Bone Springs "*