

UNITED STATES Artesia, NM 88210
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
6800 Park Ten Blvd., San Antonio, TX 78213

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
660 FSL 1980 FWP
AT SURFACE: ~~2283' FSL~~ & ~~990' FSL~~
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM-0400877-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
RECEIVED BY

8. FARM OR LEASE NAME
Federal FN 19
JAN 16 1984

9. WELL NO.
2
O. C. D.

10. FIELD OR WILDCAT NAME
Artesia, Office
Catclaw Draw Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T21S, R26E

12. COUNTY OR PARISH
Eddy

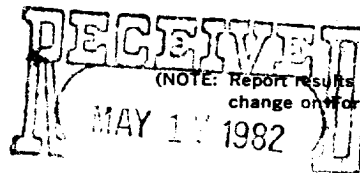
13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3413.8' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☒
(other)	☐	☐



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-13-82 Rig up Clark, unit no. 17 to P & A well. Kill well. Unset packer and put on BOP. Cir. well brine water. Started out with tbg & pkr. SD.

4-14-82 Come out with pkr and tbg, did not have pkr. MC. Cullough went in with gauge ring, pkr on bottom. Put on new latch on tool. Went in and caught pkr. COOH.

4-15-82 Finish pulling tbg. RU Mc.Cullough. Went in with CIBP plug sat at 10,700'. Made to run with cement bailer, put 35' on plug between 9 5/8" & 5 1/2" 800 psi.

4-16-82 Haliburton pump salt jell and brine water between 5 1/2 & 9 5/8". remove 5 1/2 flang, weld on 10' 5 1/2 csg, pick up on csg 210 points. Got slip out, RU MC, Coullough to free point csg. First tool would not work. Come out and put on new tool, went back in freed point at 9742' COOH, SD.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Div. Production Engineer DATE May 10, 1982

APPROVED

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 14 1984

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well is conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

4-17-82 MC. Coullough made two runs with tool could not get either set to shoot. COOH SD.

4-19-82 MC. Coullough went in to 9735' and cut csg. Pick up 5' check with C. L. were cut ok. Come out with tool. RU Bear csg tong, pull 150 jt. csg. SD.

4-20-82 layed down rest of csg, total 226 jts. Change from 6 back to 4 line, started in well with 2 3/8" tubing to plug 9776' up to 9140' used 155 sxc. Covered 5 1/2" cut off and Strawn pay. Set 4. hr. ok.

4-21-82 PU to 8325', run 60 sxc. up to 8125' covered Wolf Camp pay. PU to 6550' SD.

4-22-82 Run plug from 6550' to 6450' used 35 sxc. Covered Lower Bone Spring pay to PU 4550 run 200 sxc. up to 4350'. come out with tbg stood back 2175' tbg, PU e/z drill plug 9 5/8". Went in to 2175', set plug run 150' below, plug 55 sxc. Pull out plug, put 35 sxc. on top plug up to 2075' PU to 1600' set 100' plug, 38 sxc. top at 1506'.

4-23-82 Remove flange down to 9 5/8' csg. cut off weld on 3 1/2, 9 5/8" casin stub, brought up 1' above ground level, welded on plate an P/A marker. Move off all csg & tbg and clean up Loc. Rig down.