MM.O.C.T. TOPY

SUBMIT IN TRIPLIC (Other instructions creverse side) Form approved. Budget Bureau No. 42-R1425.

30-0/5-23896 5. LEASE DESIGNATION AND SERIAL NO. NM-14324

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

IF	ALLOTTEE	OR	TRIBE	NAME		

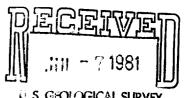
							6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPLICATION	I FOR PERMIT								
a. TMPE OF WORK			_				RECEIVES		
DRI	LL 🖾	DEEPEN	_]	PLI	UG BAC	.K	T. CAIL AVERBERT NAME		
b. TYPE OF WELL			SING	LE GG	MULTIPI	.sc [8. FARM OR LEASE NAME AUG 13 198		
	ELL OTHER		ZONE		ZONE				
NAME OF OPERATOR		FEDERAL "FI"							
UNION OIL COMPANY OF CALIFORNIA							9. WELL NO.		
ADDRESS OF OPERATOR							1 ARTESIA, OFFIC		
P. O. BOX 671, MIDLAND, TEXAS 79702							10. FIELD AND POOL, OR WILDCAT		
1. LOCATION OF WELL (Re	eport location clearly an		WILDCAT / 1/2 min to						
THE STATE OF							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone 660' FNL AND 660' FWL OF SECTION 35							SEC.35, T.21 S., R.31 E.		
4. DISTANCE IN MILES A	VI STORGETON PROM NE	12. COUNTY OR PARISH 13. STATE							
				EVICO			NEW MENTOO		
	8 MILES EAST 0	F CARLSBAD,		OF ACRES IN	r B + OB	1 17 20 0	· · · · · · · · · · · · · · · · · · ·		
LOCATION TO NEAREST	5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST				LEASE		OF ACRES ASSIGNED THIS WELL		
PROPERTY OR LEASE L (Also to nearest drig	PROPERTY OF LEASE LINE, FT. (Also to nearest drig. unit line, if any)			839.43			40		
18. DISTANCE FROM PROP	DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. —						ARY OR CABLE TOOLS		
				4600' RO			TARY		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							22. APPROX. DATE WORK WILL START*		
		3504.7 GR					AUGUST 1, 1981		
23.		PROPOSED CASI	G AND	CEMENTING	PROGRA	M			
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING		WEIGHT PER FOOT S		EPTH		QUANTITY OF CEMENT		
11"			24# K-55		00	SUFFI	ICIENT TO CIRCULATE		
			-55 4600		SUFFICIENT TO CIRCULATE				
		1	l			l			
	DDODUCTNC ZON	E LITTLE RE D	EDEUDV	TED AND	STIMIII	ATED A	AS NECESSARY.		
PRODUCING ZONE WILL BE PERFORATED AND STIMULATED AS NECESSARY.									

SEE ATTACHED FOR:

SUPPLEMENTAL DRILLING DATA

BOP SKETCH

SURFACE USE AND OPERATIONS PLAN



U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed Arth	un RBro ur R. Brown	Agent f	or OIL CO. OF CALIF	ORNIA DATE JULY 6	, 1981
(This space for Feder			8-11	1-8/	
PERMIT NO.			VAL DATE	DATE	
APPROVED BY CONDITIONS OF APPROVA	L, IF ANY:	TITLE		DATE	