

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYDrawer DD
SUBMIT IN TRIPLICATE
Antelope, NM 88210 re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-917

6. IF INDIAN, ALLOTTEE OR TRUST

RECEIVED

7. UNIT AGREEMENT NAME

NOV 17 1981

8. FARM OR LEASE NAME

El Paso Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Und Avalon (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.2, T-21-S, R-26-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

David Fasken /

3. ADDRESS OF OPERATOR

608 First National Bank Bldg., Midland, Tx. 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1582' FNL & 1991' FWL of Section 2

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3202.2' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Cementing 4 1/2" prod. csg. & completing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/9,10/81-Drilling with fresh water in 7-7/8" hole.

9/10,11/81-DST#1 from (3380' - 3478') Delaware. See attachment for detail.

9/11/81-Drilling in 7-7/8" hole with fresh water to 3699' TD for DST #2. Well began flowing. Displaced hole with 10 ppg brine and stopped flow.

9/12/81-DST#2 from (3600' - 3699') Delaware. See attachment for detail.

9/13/81-Drilling in 7-7/8" hole with brine water to 3928' TD circulate for DST#3.

9-14-81-DST#3 from (3860' - 3928') Delaware. See attachment for detail.

9/14-18/81-Drilling in 7-7/8" hole with brine water to 5481' TD and circulate for DST#4.

9/19/81-DST#4 (5350' - 5481') Bone Springs. See attachment for detail.

9/20,21/81-Drilling in 7-7/8" hole with cut brine, 9.2 ppg, TD 6100', circulating for DST#5.

9/22/81-DST#5 (5866' - 6100') Bone Springs. See attachment for detail.

9/23/81-Hydrostatically tested BOP, choke manifold, kelly cock, safety valve to 3000# & Hydril to 1500#. Returned to drilling with cut brine 9.1 ppg.

9/24-10/9/81-Drilling 7-7/8" hole with cut brine, KCl & brine to 10,005' & mud from 10,005' - 10,783'.

10/10/81-DST#6 from (10,693' - 10,783'). See attachment for detail.

10/11/81-Back to drilling.

10/12/81-DST#7 (10,885' - 10,925'). See attachment for detail.

10/13-16/81-Back to drilling. TD 11,191'. Logging open hole. Loggers' TD 11,183'.

10/17,18/81-Run & set 4 1/2" csg at 11,190' KB. Cement 1st stage through D.V. tool @ 6,880'. See attachment for details.

10/19/81-Cement 2nd stage & release rig. See attachment for details. (See reverse side.)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Robert H. Angevine, Agent

DATE 10-29-81

(This space for Federal or State office use)

NOV 10 1981

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of purging of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

10/20/81-Rig down Rotary tools. Temperature survey shows top of cement @ 3420' between 4½" & 8-5/8" casing.