		<u>~</u>	им	OTT COME COM	Mison	n ut	SF/file
Form 9-331 (May 1063)	DEPARTM	JNITE STAT IENT OF THE	FS -	SUBMIT IN TRIDI.	ON .	Form approved Budget Bureau	No. 42R1424.
	G	EOLOGICAL SI	JRVEY	: 312; Mi 882	210	5. LEASE DESIGNATION A	.ND SERIAL NO.
SUND (De not use this fo	ORY NOTI	CES AND RE	PORTS PA	to a different reservoir		MM-911 6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1. CIL CAS C	OTHER			VOV 1 7 1981	劃	7. UNIT AGREEMENT NAM	ŢĒ.
2. NAME OF OPERATOR			110	OIL & GAS		8. FARM OR LEASE NAME	3
David Fasken			U.S. GEOLOGICAL SURVEY			El Paso Federal	
608 First Natio 4. Location of Well (Rep. See also space 17 below At surface	ort location ele	Bldg., Midlearly and in accordan	and. Tx 🖟 7	9701 RECEIVED	Ď	7 10. FIELD AND POOL, OR	WILDCAT
1582' FNL & 1991' FWL				DEC 14 198	31	Avalon (Mor	
				O. C. D.		Sec. 2, T-21	-S. R-26-F
14. PERMIT NO.				GR, e	E	12. COUNTY OR PARISH	13. STATE
	·	3202.2				Eddy	<u>New Mexi</u> co
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data							
NOTICE OF INTENTION TO:					SUBSEQUE	ENT REPORT OF:	
TEST WATER SHUT-OFF		ULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WI	SLL
FRACTURE TREAT SHOOT OR ACIDIZE		ULTIPLE COMPLETE BANDON*		FRACTURE TREATMEN SHOOTING OR ACIDIZE		ALTERING CAS	
REPAIR WELL		HANGE PLANS			Compl	ABANDONMENT etion	Y
(Other)				(Note: Report	results o	of multiple completion of	^ \
17. DESCRIBE PROPOSED OR C proposed work. If y nent to this work,)*	OMPLETED OPER vell is direction	ATIONS (Clearly state ally drilled, give sub	e all pertinent det osurface locations	ails, and give pertinen and measured and true	it dates, i	including estimated date	of starting any
nent to this work.) * 10/25-27/81							
10/23-27/01	W/2-3/8	" tubing & c elation log.	irculated v	well clean, te	R.I.W ested	1. to P.B.T.D. $4\frac{1}{2}$ " casing to 3	of 11,131' 3000 psig,
10/28/81	Perforat	ed Morrow w/	35 Densi	Jets(0.39" dia	a. hol	e) as follows:	
10,882,884,886,888, & 10,892,894,896,898, & 10,903,904,906, & 10,926,928,930,932,934,936,938,940, & 10,950,952,954,956,958,960,96),924,	
	966 968	930,932,934,! & 10,988,99	936,938,941 n aas	J, & 10,950,95	52,954	,956,958,960,96	52,964,
				-3/8" on 2-3/	/QII N	-80, 4.70#/ft.	CHE O'''
	tha tog	w/AB mod. cp	Igs., B/Pki	^. @ 10,588'KB	3.		
10/29/81	Swabbed	well to pit,	kicked-of	f flowing, cle	eaning	-up load water	•
11/3/81 11/6/81	5.1.1.P.	3460 psig, I	FTP 6 58 ps	ig on 11/32" n	os. c	k., rate 1952	1.C.F.P.D.
11/0/01~~	C.A.U.F.	P. 2207 M.C.	r.P.D., we	II S.I. Waitin	ng on	pipeline connec	ction.
					•		
18. I hereby certify that th	e foregoing is	true and correct	<u> </u>				
SIGNED / COLOR	CAF REAL CAG	ADMININE TO S	TITLE	Agent		DATE 11-12	-81
(This space for Federal	_Angevin	-1				DATE 12	
1		1981					
CONDITIONS OF APP		1	TITLE			DATE	
u.s. c	GEOLOGICA	AL SURVEY					
	WELL, NEW						

J See Instructions on Reverse Side