

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

SF/ [Signature]
Approved.
Budget Bureau No. 42-P355.5.

5. LEASE DESIGNATION SERIAL NO.

NM-911

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

El Paso Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Avalon (Morrow)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2, T-21-S, R-26-E

12. COUNTY OR PARISH
Eddy13. STATE
New Mexico

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other NOV 17 1981

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other OIL & GAS

2. NAME OF OPERATOR

David Fasken

3. ADDRESS OF OPERATOR

608 First National Bank Bldg., Midland, Tx. 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1582' FNL & 1991' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

NA

DATE ISSUED

Aug. 1981

15. DATE SPUDDED

8-31-81

16. DATE T.D. REACHED

10-16-81

17. DATE COMPL. (Ready to prod.)

11-2-81

18. ELEVATIONS (DF, RES, ET, CR, ETC.)*

3202.2' GR

19. ELEV. CASINGHEAD

3201'

20. TOTAL DEPTH, MD & TVD

11,191'

21. PLUG, BACK T.D., MD & TVD

11,131'

22. IF MULTIPLE COMPL., HOW MANY*

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23. INTERVALS DRILLED BY

ROTARY TOOLS

A11

CABLE TOOLS

-0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Top 10,684', Btm. 11,000', Morrow

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-FDC & DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.50	394'	17 1/2"	350 sx Lite + 100 sx "C"	+ 9yds. 3' Ready Mix
8-5/8	24 & 32	2992'	12 1/2"	1000 sx Lite + 300 sx Thick set + 160sx "C"	+ 265 sx "C" through 1" 3 stages.
4 1/2	11.60 & 13.50	11,190'	7-7/8	550 sx Lite + 850 sx "H"	-0-
	DV @	6,880'	7-7/8	1100 sx Lite & 100 sx "C"	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	10,580	10,588

31. PERFORATION RECORD (Interval, size and number)

10,882' - 10,992', 0.39" dia. hole, 35 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	completed natural

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10-29-81		Flowing					Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11-6-81	1 hr.	22/64"	→	-0-	2183.4	-0-	-0-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CO ₂ %)		
735	Pkr.	→	-0-	2183.4	-0-	--		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

M. Davis

35. LIST OF ATTACHMENTS

Deviation Survey, Form 9-331, NM Form C-102, C-104, C-122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert H. Angevine

TITLE Agent

DATE 11-13-81

NOTE: TWO COPIES OF OPEN HOLE LOGS WERE MAILED ON 11-6-81

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be obtained from, the local Federal agency or State agency, or the nearest Federal office. See instructions on the back of this form for more details.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

or Federal office for specific instructions.

or reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, showing the additional data pertinent to such interval.

of intervals, cop(S)_i, between interval i and interval $i+1$. The details of how the additional data pertinent to such interval, showing the location of the cementing tool, the details of any multiple stage cementing and the location of the cementing tool.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of any additional interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 30: Submit a separate completion report on this form for each interval to be separately produced.

Item 31: Submit a separate completion report on this form for each interval to be separately produced.

Item 32: Submit a separate completion report on this form for each interval to be separately produced.

Item 33: Submit a separate completion report on this form for each interval to be separately produced.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM:	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Delaware	2225	4323			
Bone Springs Lm	4323	5362			
1st Bone Spgs. Sd	5362	5882			
2nd "	"	5882			
3rd "	"	7968			
Wolfcamp	8548	8548			
Canyon	9300	9300			
Strawn	9702	9702			
Atoka	10060	10060			
Morrow	10684	11000			
Barnett	11000	11191			