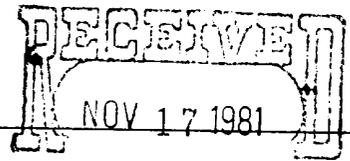


DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-104 and C-11  
 Effective 1-1-65



I. Operator  
 David Fasken ✓  
 Address  
 608 First National Bank Bldg., Midland, Tx. 79701

Reason(s) for filing (Check proper box)  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate

Other (Please explain) \_\_\_\_\_

OIL & GAS  
 U.S. GEOLOGICAL SURVEY  
 ROSWELL, NEW MEXICO

RECEIVED  
 NOV 18 1981

If change of ownership give name and address of previous owner \_\_\_\_\_  
 O. C. D.  
 ARTESIA OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
El Paso Federal	7	Avalon (Morrow)	State, <u>Federal</u> or Fee Federal	NM-911
Location				
Unit Letter	1582	Feet From The	North	Line and
F				1991
			Feet From The	West
Line of Section	2	Township	21-S	Range
				26 E
				, NMPM,
				Eddy
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co.	P.O. Box 175, Artesia, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P.O. Box 1492, El Paso, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	2	21 S	26 E	<del>No</del> Yes	<del>12-22-81</del> 4-14-82

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8-31-81	11-2-81	11,191'	11,131'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3202.2 GR	Morrow	<del>10,684'</del> 10882	10,580'					
Perforations	Depth Casing Shoe							
10882-992	11,190'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13-3/8"	394'	450 sx + 9 yds <sup>3</sup> Ready M					
12 1/4"	8-5/8"	2992'	1725 sx					
7-7/8"	4 1/2"	11,190'	1400 sx					
4 1/2"	2-3/8"	10,580'	--					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	

Posted ID-3  
 Added LT-NCO  
 4-30-82

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2183.4	One (1) hour	-0-	--
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Press.	3279	Pkr	22/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Gilbert H. Argovine*  
 (Signature)  
 Agent  
 (Title)  
 11-13-81  
 (Date)

OIL CONSERVATION COMMISSION  
 APPROVED APR 27 1982  
 BY *W. A. Gissett*  
 TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Form C-104 must be filed for each pool in multiple

OIL CONSERVATION DIVISION  
P. O. DRAWER DD  
ARTESIA, NM 88211  
RECEIVED

APR 21 1982

NOTICE OF GAS CONNECTION

DATE April 14, 1982

O. C. D.  
ARTESIA, OFFICE

This is to notify the Oil Conservation Division that connection for the purchase of gas from the David Fasken /  
OPERATOR

El Paso Federal #7, Eddy, F 2-21S-26E  
LEASE & WELL COUNTY UNIT S-T-R  
Avalon Morrow ~~5-3~~, El Paso Natural Gas Company  
POOL NAME OF PURCHASER

was made on April 14, 1982, 34848, 01  
DATE SITE CODE SITE WELL NO.

EL PASO NATURAL GAS COMPANY  
PURCHASER

*Travis R. Elliott*  
REPRESENTATIVE

Assistant Chief Division Dispatcher  
TITLE

cc: Operator  
Oil Conservation Division - Santa Fe, NM

H. E. McEuen  
Proration  
Measurement - Jal  
R. L. Tabb  
Earl Smith  
File