

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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FEB 19 1982

Form C-103
Revised 10-1-78

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O.C.D. ARTESIA, OFFICE	Fee ☐
5. State Oil & Gas Lease No. K-4902	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER-	7. Unit Agreement Name
Name of Operator Tenneco Oil Company ✓			8. Farm or Lease Name Catclaw Draw Unit Com
Address of Operator 6800 Park Ten Blvd., San Antonio, TX 78213			9. Well No. 17
Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>21S</u> RANGE <u>25E</u> NMPM.			10. Field and Pool, or Wildcat Catclaw Draw Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3335.6' GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐
OTHER _____		Run casing	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1003.

Ran 51 jts 9 5/8", 40#, S95, 8rd csg @ 2210' on 2/7/82. Cmt w/300 sxs Thixset + 10# Gilsonite + 1/2# flocele + 2% CaCl₂, 500 sxs Lite + 1/2# Flocele + 2# Gilsonite. Pumped plug down w/H₂O. Bump plug. Did not circulate. RU to run 1". RIH & tag TOC 1564', cmt w/50 sxs "C" w/4% CaCl₂. TIH w/1" tag cmt @ 1364', PU 60' and cmt w/25 sxs, TIH & tag cmt @ 1285', cmt w/25 sxs, TIH & tag cmt @ 1367', cmt w/25 sxs. TIH & tag cmt @ 1267', POOH w/4 jts, flush w/H₂O. Plugged 1". TIH w/1" pipe, cmt w/75 sxs Class "C" + 4% CaCl₂, TIH & tag cmt @ 1510', LD 1 double & washout 1", cmt w/25 sxs Thickset + 4% CaCl, tag cmt @ 1510; cmt w/25 sxs, PU 60', cmt w/25 sxs, PV 120 cmt w/25 sxs. GIH w/1" tag cmt @ 1510', pull 1" to 900', approx 50' below cmt basket, cmt w/100 sxs Thickset in two 50 sx stages, POOH w/1" pipe. ND 12" - 3M stack. TIH w/1" & work thru cmt basket. Tag cmt @ 1130'. 1 1/2' of green cmt. PU & wash thru to clear. Cmt w/100 sxs Thickset @ 1130'. RIH w/1" & tag TOC @ 1091', cmt w/50 sx, RIH & tag TOC @ 840', cmt w/50 sx Class "C", + 4% CaCl₂, RIH & tag TOC @ 630', cmt w/150 sxs, POOH w/1", Left 20 jts 1" in hole. Tag cmt @ 320', cmt w/100 sxs Class C + 2% CaCl₂, Circ 10 sxs to surf. Nu 10" 3x5 csg spool. Test to 1500 psi. Nu 5000 psi ~~stack~~, test blinds & rams to 5000 psi, Hydril to 1500 psi, Kelly Cock to 10000 psi, test csg to 1000 psi. WOC 108 hrs.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Robert A. Matten

Production Engineering
Supervisor

DATE February 17, 1982

APPROVED BY

Mike Williams

TITLE

OIL AND GAS INSPECTOR

DATE

FEB 25 1982

CONDITIONS OF APPROVAL, IF ANY: