

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 8RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 10 1982

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-4902

TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>		
TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

Name of Operator	Tenneco Oil Company
Address of Operator	6800 Park Ten Blvd., Suite 200 North San Antonio, TX 78213
Location of Well	

UNIT LETTER	B	LOCATED	660	FEET FROM THE	North	LINE AND	1650	FEET FROM	
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East	LINE OF SEC.	14	TWP.	21S	RGE.	25E	NMPM	
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-30-82	3/8/82	5/22/82	3335.6' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools	25. Cable Tools
10483	10418	-		X	

26. Producing Interval(s), of this completion - Top, Bottom, Name	27. Was Directional Survey Made	28. Was Well Cored
10212' - 10388' Morrow	No	No

29. Type Electric and Other Logs Run
FDC/CNL & DLL/MSFL

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 - 3/8"	54.5#	371'		553 sxs	Circ 50sx to Su
9 - 5/8"	40#	2210'		1125 sxs	Circ 10sx to Su
5 - 1/2"	17#	10483'		750 sxs	top @ 8000'

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10160	10160
							10313

Perforation Record (Interval, size and number)			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Interval	Size	Number	Depth Interval	Amount and Kind Material Used
10212 - 10304)		2 JSPF	10212' - 10304'	Morrow Flo BC - 3700 Gal
10336 - 10388)			10336 - 10388	Morrow Flo BC - 3600 Gal

PRODUCTION				Well Status (Prod. or Shut-in)					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing		Shut in					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
5/24/82	1	10/64		0	47	0	-		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
510	0		0	1134	0	-			
Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By					
Flared and Vented									

List of Attachments			
FDC/CNL and DLL / MSFL Logs, Back Pressure Test, Deviations			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED	Robert J. Mathew	TITLE	Prod. Engr. Supv.
		DATE	June 8, 1982