		ATION DIVIS 0 x 2008 W MEXICO 87501	N RECEIVED	Form C-104 Revised 10-1-70 RECEIVED	
			JUL 1 o 1982		
LAND OFFICE TRANSFORTER 011.		DR ALLOWABLE	<b>O.</b> C. D.		
	AUTHORIZATION TO TRANS				
Cperotor Tenneco Oil Com	pany /				
Address		78213			
Frason(s) for filing (Check proper b		Other (Pleas	e explain)		
New Well X	Change in Transporter of: Oil Dry G				
Change in Ownership	Casinghead Gas Conde				
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AN			Kind of Lease	Legae No.	
Catclaw Draw Unit Com	17 Catclaw Draw		State, Foderal or For State	K4902	
Location Unit Letter B	560 Feel From The North Lin	ne and 1650	Feel From The East		
1/	comship 21S Range	25E , NMP	a, Eddy	County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	15			
None of Authorized Transporter of C	Dil 📋 or Condensate 🗌	Address (Give address	to which approved copy of this form is	io be senij	
None of Authorized Transporter of C	csinghead Gas or Dry Gas 🔀		to which approved copy of this form is		
Cabot Corporation	Unit Sec. Twp. Rge.	Is gas actually connect	Ft .	.00	
give location of lanks.	vith that from any other lease or pool,	give commingling orde	July <b>3</b> , 1982 r number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover		s'v. Dill. Res'v	
Designate Type of Complet	ion - (X) X	X	1 1 1 1 1 1	1 1 	
Date Spudded 1/30/82	Date Compl. Ready to Prod. 3/8/82	Total Depth 10483 '	P.B.T.D. 10418'		
illevations (DF, RKH, RT, GR, etc.) 3335.6	"ame of Producing Formation Morrow	Top Oll/Gas Pay 10212'	Tubing Depin 10160'		
$\frac{10212 - 10304}{10336 - 10}$		- <u></u>	Depth Casing Shoe		
10212-10304 4 10330-10	TUBING, CASING, AND	CEMENTING RECOR	2D		
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	et sacks ce 553	MENT	
17 1/2"	<u>13-3/8'' 54.5#</u> 9-5/8'' 40#	<u> </u>	1125		
<u>    12  1/4''                                 </u>	5-1/2" 17#	10483'	750		
FEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	L fer recovery of total volu pth or be for full 24 hours	me of load oil and must be equal to or	exceed top allou	
(HL WELL) Suie First New Oll Run To Tanks	Date of Test	Producing Method (Flow		10,2	
Longih of Test	Tubing Pressure	Casing Pressure	Choke Size	1 ev 3.82	
Actual Fred, During Test	011-Bbl.	Water-Bbls.	Gas-MCF	1 00 35 GK	
				- paper-	
GAS WELL					
Actual & rost 1 MCF/D 1134	Longth of Tout 24 Hrs.	Bble, Condensate/AMC	F' Gravily of Condeneals 	)	
Back Pr.	Tubing Procewo (shut-in) 2165	Could Pressure (Shut	-in) Choie Size 10/64		
TERTIFICATE OF COMPLIAN	ice	OIL C	DNSERVATION DIVISION		
hereby certify that the rules and	regulations of the Oll Conservation	APPROVED	JUL 1 9 1982	. 19	
nivision have been complied with and that the information given bove is true and complete to the beat of my knowledge and belief.		BYOIL AND GAS INSPECTOR			
a fante -		TITLE			
Robert G. N.		If this is a requ	leat for allowable for a newly drill the accompanied by a tabulation (	led or deepened of the deviation	
(Signalwe) Production Engineer		If this is a request for should by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULK 111. All anctions of this form must be filled out completely for show			
	(cle)	able on new and re	completed wells.	nues of owner,	
and the second data and the second	u1e)	well name or numbe Separate Form	sections is in the such chan r, or transporter, or other such chan s. C-104 must be filed for each p		
	l l l l l l l l l l l l l l l l l l l	l completed wells.			