

Attachment to Form C-101
Catclaw Draw #17

Hallwood Petroleum Inc. proposes to perforate the Catclaw Draw #17 uphole Morrow pay (@ 10,102-10,112') from the current Morrow completion (@10,212-10,388') as follows:

1. MIRUSU, ND tree and NU BOP's.
2. Release pkr @ 10,165'.
3. Equalize and TOH w/tbg and pkr assembly.
4. RUWL and run 5-1/2" 17# gauge ring to 10,205'. Set a CIBP @ 10,200' on WL and cap w/cmt.
5. PU mill and csg scraper and TIH hydrotesting tbg to 6000 psi. RIH to new PBTD, tag and circ hole clean.
6. Close rams and test plug and csg to 2000 psi for 30 mins.
7. Circ treated pkr fluid and TOH w/tbg.
8. PU Guiberson TCP guns, firing assembly and pkr, on-off tool and TIH.
9. Load tbg w/2000' of clean 2% KCl wtr and fin TIH.
10. Run correlation log.
11. Set pkr, ND BOP's, NU tree. Drop bar and perf Morrow "A" zone.
12. Place well on production.
13. Evaluate for possible acid job.