Submit 5 Copies Appropriate District Office	State of New Mexico ergy, Minerals and Natural Resources Depart t			Form C-104 Revised 1-1-89 See Instructions CISF at Bottom of Page
DISTRICT I P.O. Box 1980, Hobbe, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		JAN 3 1 1994	Dp
			ION	,
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABI	AND NATURAL GAS	Well API No.	
Operator	INC.		30-015-23)22
HALLWOOD PETROLEUM,				
P. O. Box 378111, D Reason(s) for Filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:	Transporter ch	ange effective	2/1/94
Change is Operator	Casinghead Gas Condensate			
If change of operator give name and address of previous operator				
IL DESCRIPTION OF WELL A	ND LEASE	- Competion	Kipd of Lease	Lease No.
Lease Name	AACTI LACE IL COST ANTHON THE PARTY	raw Morrow	State Federal or Fee	к 4902
Catclaw Draw			_ Feet From The	ast Line
Unit LetterB		orth_Line and _1650'	ret rom the	
Section 14 Township	21S Range 25E	, NMPM, Eddy		County
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NATUR	CAL GAS Address (Give address to which a	poraved copy of this form	is to be sent)
Name of Authorized Transporter of Oil	or Condensate	$\mathbf{P} \cap \mathbf{Box} 2/36$	bilene. TX 796	04
PRIDE PIPELINE CO. Name of Authorized Transporter of Casing	head Gas or Dry Gas X	Address (Give address to which a P. O. Box 26400,	pproved copy of this form	is to be sent)
GAS COMPANY OF NEW NEX	Unit Sec. Twp. Rge.	P. U. BOX 20400, is gas actually connected?	When?	
If well produces oil or liquids, give location of tanks.	B 14 21S 25E	Yes	7/14/3	52
If this production is commingled with that f	from any other lease or pool, give commingli	ing order pumper:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Piug Back Sar	ne Res'v Diff Res'v
Designate Type of Completion	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)		1	Depth Casing S	boe
Perforations				
	TUBING, CASING AND	CEMENTING RECORD DEPTH SET	SAG	
HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	Past	ID-3
			2-	11-54
			- 0	
V. TEST DATA AND REQUE	ST FOR ALLOWABLE		his for this depth or be for	full 24 hours.)
OIL WELL (Test must be after)	ST FOR ALLOW ABLE recovery of total volume of load oil and must Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
Date First New Oil Run To Tank	Date of Tex	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Gas- MCF	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gal- MCr	
				·
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Co	densate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Tosting Method (pitot, back pr.)	I WOIDY FICTORIE (CELLE II)			
VL OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL CONS	SERVATION D	VISION
hereby certify that the rules and regulations of the Oil Conservation []				
is the and complete to the best of my knowledge and bench. Date Approved				94
Mary				1
;	ByBy			
Mary Earle, Marketti Printed Name	Tive 303-850-6415	TitleSUPP		
1/26/94	Telephone No.			
Dais				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

All sections of this form must be funct out for another of the function of the fu

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