oir tons. countssion

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Form 9-331 Dec. 1973	mayer BD	38210	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES  DEPARTMENT OF THE INTE	Arte <b>sia: "M</b> Rior	7 5. LEASE NM 34246	
GEOLOGICAL SURVEY		6. IF INDIAN, ALI	LOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS	S ON WELLS	7. UNIT AGREEM	NENT NAME
Do not use this form for proposals to drill or to deeper or eservoir. Use Form 9–331–C for such proposals.	plug back to a different	8. FARM OR LEA	
1. oil gas W other		9. WELL NO.	O. C. D.
2. NAME OF OPERATOR		1	ARTESIA, GERICE
Amoco Production Company  3. ADDRESS OF OPERATOR		10. FIELD OR WIL Happy Valle	DCAT NAME
P. O. Box 68, Hobbs, NM 88.  4. LOCATION OF WELL (REPORT LOCATION CLI		11. SEC., T., R., N AREA	A., OR BLK. AND SURVEY OR
below.)		20-22-26	
AT SURFACE: 660' FSL X 2080' FL AT TOP PROD. INTERVAL: (Unit N, T-2		12. COUNTY OR F	PARISH 13. STATE NM
AT TOTAL DEPTH:		14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE N REPORT, OR OTHER DATA	IATURE OF NOTICE,		(SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQU	ENT REPORT OF:	3368.6 GL	
TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)	DIE GEOLOGI CEO O: U.S. GEOLOGI ROSWELL, NE	GAS	ults of multiple completion or zone Form 9–330.)
			2. and give portioent dates
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OFE including estimated date of starting any prop measured and true vertical depths for all mark</li> </ol>	osed work. If well is	directionally drilled, i	give subsurface locations and
Drilled to TD of 705'. Ran 13 Cemented with 300 sacks thick Class C with 1% CACL. Plugged survey showed top of cement at sacks Class C neat cement and 5 sacks. WOC 18 hrs. Tested 12½ and resumed drilling. Drill set at 2873'. Cemented with 500	set with 1% CA down 1:30 p.m t 570'. Ran 1" 375 sacks Clas casing to 800 led to TD of 28	ACL. Followed 1. 11-5-81. Te 1 tubing to 170 2s C with 1% CA PSI. Tested ( 873'. Ran 9-5)	by 650 sacks emperature D'. Ran 200 ACL. Circulated DK. Reduced hole to /8" 36#/ft. F3 casing

gilsonite, 400 sacks thixset Class C with 10 lbs/sack gilsonite and ½ lb per sack flocele, 900 sacks light with ½ lb/sack light with ½ lb/sacks. Plugged down 12:00 p.m. 11-14-81. WOC 18 hrs. Test casing to 1000 lbs. for 30 min. Tested OK. Reduced hole to 8-3/4 and resumed drilling.

Subsurface Safety valve: Manufacting of the subsu \_\_\_ Set @ \_\_\_\_\_ Ft. A CHAPMAN THE Ast. Adm. AnalystoATE (This space for Federal or State office use) U.S. GEOLOGICAL STRVEY

POSTYELL, NEW A