

SUGGESTED FIELD DATA SHEET (Mandatory)

☐ Initial ☐ Annual ☐ Special		Test Date 4-30-87	660 FSW 2080 FW
Amoco Production Co. Reservoir: _____ Location: _____		Lease No. or Serial No.	Allotted Unit
Completion Date 12-11-86 Well No. 17#	Total Depth 11,539 Perforations From To 11,360 - 11,370 Perforations From To 11,253	Production 3360.6 GV Packer Set At 11,253 Reservoir Pressure 13.1 Proven 5951 Water Cut 1.002 Gas 2.35 H ₂ S Meter Run 6.067	Name of Leaseholder FAL CN Sec. 20 Township 22S Range 26E County or Parish Edley State New Mexico

DATE	ELAP. TIME	Wellhead Measurements			WATER CUT PROVER			REMARKS (Include liquid production data) Type-A.P.I. Gravity-Amount	
		Tbg. Pslg.	Cas. Pslg.	Temp. F	Pressure $\sqrt{\text{Pslg.}}$	Pressure $\sqrt{\text{Pslg.}}$	Temp. F		Orifice
Start-in		2960		61°				2.000	100" X 1000
12:30									Start test
12:45		2923		62°	6.3	2.5	62°	2.000	
1:00		2916		63°	6.3	2.7	66°	2.000	1407 mcf/day
1:15		2919		63°	6.55	2.5	70°	2.000	
1:30		2913		63°	6.70	2.7	70°	2.000	CANNOT READ CHOKER
					448.9	7.29			END RATE I
1:45		2867		63°	6.80	4.3	75°	2.000	
2:00		2870		63°	6.90	4.0	77°	2.000	2153 mcf/day
2:15		2865		64°	7.10	4.1	77°	2.000	
2:30		2870		63°	7.15	3.9	78°	2.000	CANNOT READ CHOKER
					511.2	15.21			END RATE II
2:45		2762		64°	7.30	6.4	75°	2.000	
3:00		2751		64°	7.35	6.6	76°	2.000	3839 mcf/day
3:15		2742		64°	7.40	6.5	79°	2.000	
3:30		2735		64°	7.45	6.7	82°	2.000	END RATE III
					555.0	44.89			
3:45		2576		66°	7.50	9.0	80°	2.000	
4:00		2566		67°	7.50	8.9	80°	2.000	5312 mcf/day
4:15		2534		67°	7.50	9.3	81°	2.000	
4:30		2533		67°	7.50	9.2	81°	2.000	END RATE IV
					562.5	84.64			
									No Liquids