

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSee other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ FRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Perry R. Bass ✓

3. ADDRESS OF OPERATOR

P. O. Box 2760 Midland, Texas 79702-2760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1980' FEL Unit Letter G

At top prod. interval reported below

At total depth

14. PERMIT NO.

O. C. D.

ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM-062573

6. IF INDIAN, ALIQUOT OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

84

10. FIELD AND POOL, OR WILDCAT

Golden Lane Wolfcamp

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T21S, R29E

12. COUNTY OR PARISH

13. STATE

Eddy New Mexico

15. DATE STUDDED 11-19-81 16. DATE T.D. REACHED 1-4-82 17. DATE COMPL. (Ready to prod.) March 9, 1983 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3308.3' GL 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 12,725' 21. PLUG BACK T.D., MD & TVD 11,691' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY 10'-12,725' 24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 10,041'-10,149' Wolfcamp 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-MSFL, CNL-FDC

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	756'	15"	650 sx Lite & Class "C"	None
8-5/8"	28#	3023'	11"	3800 sx Lite & Class "C"	None
5-1/2"	17#	12725'	7-7/8"	700 sx Lite & Class "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8	9930	9930

31. PERFORATION RECORD (Interval, size and number)

SSB-2 Premium charges csg gun 11,967-69, 72, 12,230-231, 234, 246, 248, 250, -12,313, 314, 375, 376, 379, -12,422, 423--Total (16 shots) 1 per interval above perfs. Plugged w/ 50 sx Class "H". Abandoned M&U Morrow. (over)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
11967-12423' 3000 gl 7 1/2% MSR-100 & 23 ball slrs.
11967-12423' 3000 gl 7 1/2% MSR-100
12230-12423' 12000 gl 3% MS acid & 12000# 100 mesh & 25000# 20/40 mesh sand (over)

33.* PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
3-11-83	8	Vars.	→	91	189	-0-	2077
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
940	Packer	→	273	567	-0-	46.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

(2) each above logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R.C. Hutchins

TITLE

Minerals Management Service
Roswell, New Mexico
Senior Production Clerk

DATE

March 17, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

(Logs Recd)