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BTATE OF NEW MEXICO LINERGY AND MINIFIALS DEPARTMENT				Form C-104 Revised 10-1-78
	OIL CONSERV/		N RECEI	
	P. O. BO CANTA EE NEW	X 2088 V MEXICO 87501		
* N. 8	SANTA LL NET		MAR 18	1983
U 8.0.8.	REQUEST FO	RALLOWABLE		
TRANSPORTER UIL U	A	ND	0. C.	
	AUTHORIZATION TO TRANSI	PORT OIL AND NATUR	AL GASIESIA,	Urrice
Operator				
Perry R. Bass				
P. O. Box 2760 Midla	nd, Texas 79702-2760			
Reason(s) for filing (Check proper box		Other (Please	explain)	
New Well XX Recompletion	Change in Transporter of: Oil Dry Ga	•		
Change in Ownership	Caelnghead Gas 🚺 Conder			
If change of ownership give name				
and address of previous owner				
1. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F		Kind of Lease	Lease No.
Big Eddy Unit	84 Golden Lane		State, Federal or	
Location		<u></u>		
Unit Letter G ; 19	180 Feet From The North Lin	and 1980	Feet From The	East
Line of Section 18 T	mahlip 21S Range 2	9Е , ммрм,	Eddy	County
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Andress (Give address to	which approved	copy of this form is to be sentj
The Permian Corporatio		Box 1183	Houston, Te	exas 77001
Name of Authorized Transporter of Ca				copy of this form is to be sent)
NATURAL GAS PIPE // NO	Unit Sec. Twp. Rye.	P.O. Boy 283 Is gas octually connected		TEXAS 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige.	No Mar		SAP 12-2-83
	th that from any other lease or pool,	give commingling order	number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover		lug Back   Same Restv. Diff. Restv.
Designate Type of Completio		XXX		
Date Spudded	Date Compl. Heady to Prod. 3-9-83	Total Depth 12,725'	P	.в.т.д. 11,691
11-19-81 Elevations (DF, RKB, RT, GR, etc.)	3-9-03 Name of Producing Formation	Top Oil/Gas Pay		ubing Depth
3308.3' GL	Wolfcamp	10,041		9930 ppth Casing Shoe
Perforations 10,041'-10,149'				12,725
	TUBING, CASING, AND	CEMENTING RECORD	)	
HOLESIZE	CASING & TUBING SIZE	DEPTH SE	A DESCRIPTION OF THE OWNER OWNER OF THE OWNER OWN	SACKS CEMENT
<u>15"</u> 11"	<u>11-3/4"</u> 8-5/8"	756' 3023'		50sx Lite & Class "C" 300sx Lite & Class "C"
7-7/8"	5-1/2"	12725'		DOsx Lite & Class "H"
5-1/2"	2-3/8"	9930 '	iPa	acker
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fier recovery of ioial volum pih or be for full 24 hours)	e of load oil and	must be equal to or exceed top allow=
OIL WELL Date The New Oil Run To Tanks	Date of Test	Producing Method (Flow,		sc.)
				toke Size
Length of Test	Tubing Pressure	Casing Pressure	-	
Actual Prod. During Test	011- B.	Water-Bbls.	G	as-MCF
	<u></u>	<u> </u>		
GAS WELL				
Actual Frod. Teel-MCF/D	Length of Test	Bbis. Condensate/MMCF	1	ravity of Condensate
567	8 Hours	484 Per MMC	F	46.2 hoke Size
Back Pressure	Tubing Presewe (Shut-in) 2682	Packer	- 1	Vars.
1. CERTIFICATE OF COMPLIAN		and the second se	INSERVATIO	N DIVISION
I. CLAIM ICALL OF COM LINE		APPROVED	C 0 6 1983	
I hereby certify that the rules and r	regulations of the Oil Conservation			
Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.		BYLeslie A. Clements Supervisor District II		
		TITLE	ervisor District II	
		This form is to	te filed in com	pliance with MULE 1104,
R.C. Hautchens	an interview to allowable for a newly drilled or deepeness			
(Signature)		well, this form must be accompanied by a tabulation of the deviation of the deviation of the well in accordance with MULE 111.		
Senior Production Clerk		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
(Tule) March 17 1983		i which is a start to the second of the seco		
March 17, 1983 (Dute)		Fill out only Sections 1, 11, 11, 11, the such change of condition. well name or number, or transporter, or other such change of condition. Separate 1 orms C-104 must be filed for each pool in multiply.		
		beparate forma frompleted wella.	10-4179 HIMPA UN	<b>-</b>

	g Eddy Unit No. 84 Rig #7	WF			
LOCATION 1980' FNL 1980' FEL Section 18, T21S, R29E Eddy County NRECEIVED (Give Unit, Section, Township and Range)					
OPERATOR Bass Enterprises	MAR 1 9 1983				
DRILLING CONTRACTOR MCVay	O. C. D.				
ARIESIA, OFFICE The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:					
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth			
1 <sup>1</sup> .4 350	<u>1<sup>1</sup>4</u> 4,318	1 12,169			
<u>2<sup>1</sup>2</u> 750	<u>1</u> <sup>1</sup> <u>4</u> .810	12,725			
7 1,093	3/4 5,806				
7 1,122	3/4 6,307				
7 1,180	3/4 6,409				
7 <sup>1</sup> <sub>2</sub> 1,270	1 6,895				
6 <sup>1</sup> / <sub>2</sub> 1,376	3/4 7,391				
4-3/4 1,500	. 3/4 7,888				
4 <sup>1</sup> <sub>2</sub> 1,592	1 8,420				
4½ 1,684	2 <sup>1</sup> <sub>4</sub> 9.286				
3-3/4 1,848	2 <sup>1</sup> / <sub>4</sub> 9,780	I			
2 <sup>1</sup> <sub>2</sub> 2,307	$1^{1}_{2}$ 10,301				
2 <sup>1</sup> <sub>4</sub> 2,534	1 10,685				
1 3,336	1 11,221	·			
$1\frac{1}{4}$ 3,823	1 11,644	•			
Drilling Contractor <u>McVay Drilling Company</u> By:					
Subscribed and sworn to before me this day of day of					
•		Notary Public			
My Commision Expires:	<u> </u>	County Decide			

.

OIL CONSERVATION COMMISSION

PETROLEUM BUILDING

324 W. MAIN

RECEIVED BY DEC 0 5 1983 O. C. D. ARTESAA, OFFICE

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE: December 2, 1983

This is to notify the Oil Conservation Commission that connection Bass Enterprises , for the purchase of gas from the Operator #84-8 Big Eddy -<del>R29E</del> T21SS.T.R. Well & Unit Lease Natural Gas Pipeline Co of America Palaley Mul-Wolfcamp Ţ Name of Purchaser Pool December 2, 1983 was made on

Natural Gas Pipeline Co

Purchaser

E. G. Fritz

Representative

Measurement Engineer

Title

cc: To Operator Oil Conservation Commission