

UNITED STATES ~~Artesia~~, NM 88210
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
FERRY R. BASS
3. ADDRESS OF OPERATOR
Box 2760, MIDLAND, TX 79702-2760
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FSA * 1980 FAL - UNIT K.
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*

(other) SPUD DATE, 11 3/4" x 8 1/8" CASING

5. LEASE

NM 0486
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

SIG EDDY UNIT FEB 24 1982

8. FARM OR LEASE NAME

BIG EDDY UNIT O.C.D.

9. WELL NO.

87

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

BASS MORROW GAS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 28, T21S, R28E

12. COUNTY OR PARISH

EDDY 13. STATE
NEW MEXICO

14. API NO.

UNIK

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUNDED 14 3/4" HOLE @ 10:00 AM MST JAN. 11, 1982.
DRILLED 14 3/4" HOLE TO 900'. RAN 20 JTS 11 3/8" U2# H-40 STAC CSG.
SET @ 900'. CEMENTED W/500 SKS "ITE" W/8#/SK SALT + 1/4#/SK CELLO-
SEAL (12.7 PPG, 1.84 FT³/SK). TAIRED W. 300 SKS (LASS "C" W/2% COC₂ (14.8 PPG, 1.32 FT³/SK). DISPLACED PLUG W/108 BBLs BRAINE
WATER. PLUG DOWN @ 9:30 AM MST JANUARY 13, 1982. CIRC OUT
250 SKS. FLOAT HELD OK. WOL 30 HRS - TESTED ROPE TO 1000#
HELD OK. TAGGED CEMENT @ 840'. DRILLED CEMENT + PLUG - DRILL
11" HOLE.

DRILLED 11" HOLE TO 2934'. RAN 69 JTS 8 5/8" 32# K-55 STAC
W/ FLOAT COLLAR & FLOAT SHOE, DV TOOL & PIN PKR. T/DV TOOL @ 836'
TIPKR @ 839', T/FLOAT COLLAR @ 2891'. SET CASING @ 2934'. OVER
Subsurface Safety Valve: Manu. and Type NA Set @ OVER Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. D. Chapman

TITLE Sr. Prod. Clerk DATE January 22, 1982

ACCEPTED FOR RECORD

ROGER A. CHAPMAN

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

FEB 1 1982

TITLE

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

FIRST STAGE CEMENT: 450 SKS "LITE" $W/1/8$ " SIC CELLOSEAL (1.84 FT³/SK, 12.8 PPG).
 TAILED $W/250$ SKS CLASS "C" $W/2$ " CAC₂ (1.32 FT³/SK, 14.8 PPG) PLUG DOWN @ 2:45 PM MST
 JANUARY 18, 1982. SECOND STAGE CEMENT: 150 SKS "LITE" $W/1/8$ " SIC CELLOSEAL (1.84 FT³/SK, 12.8 PPG). TAILED $W/100$ SKS CLASS "C" $W/2$ " CAC₂ (1.32 FT³/SK, 14.8 PPG). CIRC
 60 SKS, PLUG DOWN @ 6:30 PM MST JANUARY 18, 1982. WOC 70 HOURS. TESTED BOPE &
 CASING TO 2000', DRLD PLUG & STAGE COLLAR - TESTED TO 1000'. TESTED CASING, BOPE,
 STAGE COLLAR & SHOE TO 750'. WELD OK. COMMENCED PULLING 7 7/8" HOLE.