

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.6.

(See other side for instructions on reverse side)

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 0486	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Perry R. Bass		7. UNIT AGREEMENT NAME BIG EDDY UNIT	
3. ADDRESS OF OPERATOR P.O. Box 2760 Midland, TX. 79702		8. FARM OR LEASE NAME BIG EDDY UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1980' FSL 1980' FWL OF SEC. At top prod. interval reported below At total depth		9. WELL NO. 87	
14. PERMIT NO.		13. STATE NEW MEXICO	
15. DATE SPUDDED JAN-11-82		12. COUNTY OR PARISH EDDY	
16. DATE T.D. REACHED FEB-28-82		13. STATE NEW MEXICO	
17. DATE COMPL. (Ready to prod.) MAR 19, 1982		10. FIELD AND POOL, OR WILDCAT BASS MORROW GAS	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3182.5' GL 3200.5' KB		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA SEC. 28, T21S, R28E	
20. TOTAL DEPTH, MD & TVD 12,401'		19. ELEV. CASINGHEAD	
21. PLUG BACK T.D., MD & TVD 12,328'		23. INTERVALS DRILLED BY 0' - 12,401'	
22. IF MULTIPLE COMPL., HOW MANY? SINGLE		24. WAS DIRECTIONAL SURVEY MADE NO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 11,933' TO 12,126'		25. WAS WELL CORED YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN RET-DEL-MSECL, RET-CNL-FBC		27. WAS WELL CORED YES	
CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11 3/4"	42 #	900'	14 3/4"
8 5/8"	32 #	2934'	11"
5 1/2"	17 #	12401'	7 7/8"
AMOUNT PULLED NONE			
LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
NONE			11,890'
31. PERFORATION RECORD (Interval, size and number) SSB-11 CHARGES: (TOTAL 17) ONE (1) EACH 11,933-34', 11,937', 11,955', 11,958', 12,003', 12,004', 12,018', 12,028', 12,030', 12,038', 12,040', 12,043', 12,083', 12,095', 12,097', 12,126'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) NONE			
33. PRODUCTION DATE FIRST PRODUCTION S.I. WOPL PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING DATE OF TEST 3-23-82 HOURS TESTED 7 1/4 Hrs CHOKE SIZE VAR PROD'N. FOR TEST PERIOD — OIL—BBL. 5.2 GAS—MCF. 433 WATER—BBL. 0 GAS-OIL RATIO — FLOW. TUBING PRESS. 3750 CASING PRESSURE PACKER CALCULATED 24-HOUR RATE — OIL—BBL. — GAS—MCF. AOF 5,041 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 55 API 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) ACCEPTED FOR RECORD TEST WITNESSED BY 35. LIST OF ATTACHMENTS 2 ER ABOVE LOGS. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records APR 10 1982 SIGNED R.C. Montchens TITLE Sr. Production Clerk DATE 4-2-82 U.S. GEOLOGICAL SURVEY POSWELL, NEW MEXICO			

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
MORROW	11,758'	11,788'	CORE; LIME & SAND	BONE SPRINGS	5931'	5931'
M. MORROW	11,942'	11,970.5'	CORE; SAND & SHALE	WOLF CAMP	9432'	9432'
				STRAWN	10,832'	10,832'
				ATOKA	11,038'	11,038'
				MORROW	11,551'	11,551'
				M. MORROW	11,900'	11,900'
				L. MORROW	12,179'	12,179'