

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

RECEIVED BY

See other in-
structions on
(reverse side)

APR 05 1984

NM OIL CONS. COMMISSION

Draper Form approved.
Budget Bureau No. 42 R365.6.
Artesia, NM 88210

5. LEASE DESIGNATION AND SERIAL NO.

NM-0486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

87

10. FIELD AND POOL, OR WILDCAT

Undesignated Atoka Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 28, T21S, R28E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

10. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL

WELL

GAS

WELL

DRY

Other

ARTESIA, OFFICE

b. TYPE OF COMPLETION:

NEW

WELL

WORK

OVER

DEEP-

EN

PLUG

BACK

DIFF.

RESVR

Other

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

P. O. Box 2760, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)*

At surface 1980' FSL & 1980' FWL Unit Letter X

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

OCT. 01. 84

MEXICO

15. DATE SPUDDED

1-11-82

16. DATE T.D. REACHED

2-28-82

17. DATE COMPL. (Ready to prod.)

3-14-84

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3182.5' GL

20. TOTAL DEPTH, MD & TVD

12401'

21. PLUG, BACK T.D., MD & TVD

11600'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

11489' - 11495' Atoka

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None this completion.

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	900'	14 3/4"	500sx lite 300 C1"Cw/add	None
8 5/8"	32#	2934'	11 3/4"	450sx lite 250 C1"Cw/add	None
			2nd	150sx lite 100 C1"Cw/add	
5 1/2"	17#	12401'	7 7/8"	200sx PS lite w/add & 800sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8"	11380'	11380'

31. PERFORATION RECORD (Interval, size and number)

1.56" mechanically & magnetically
decentralized tbq gun. W/SSB-II charges
1 shot p/ft 11489' - 11490' - 11491' -
11492' - 11493' - 11494' - 11495'
(total 7 holes).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	None

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
3-9-84	4	Var	→	-0-	68	-0-	∞
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORR.)	
3419	Pkr	→	-0-	AOF 641	-0-	—	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Prod. Engineer

DATE March 19, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: Attached supplemental records showing the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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