

OIL CONSERVATION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY

MAR 20 1984

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. APPROVED BY	
DISTRIBUTION	
SANTA FE	
FILE	
USE	
LAND OFFICE	
TRANSPORTER	
OPERATION	
REGISTRATION OFFICE	

Operator Perry R. BassAddress P. O. Box 2760, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.				
Big Eddy Unit	87	Undesignated Atoka	State (Federal) or Fee	NM-0486				
Location								
Unit Letter	K	1980 Feet From The South	Line and	1980 Feet From The West				
Line of Section	28	Township	21S	Range	28E	NMPLM	Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
The Permian Corp.	☒	Box 1183, Houston, Texas 77001				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
Natural Gas Pipeline Co. of America	☒	Box 236, Midland, Texas 79702				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	K	28	21S	28E	YES	5-10-80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		X				X		X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-11-82	3-14-84	12401'	11600'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3182.5' GL	Atoka	11489'	11380'					
Perforations			Depth Casing Shoe					
11489' - 11495'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14 3/4"	11 3/4"	900'	500sx lite 300 C1"C"w/add
11 "	8 5/8"	2934'	1st 450sx lite 250 C1"C"w/add
			2nd 150sx lite 100 C1"C"w/add
7 7/8"	5 1/2"	12401'	200sx PS lite w/add-800sx
5 1/2" CSG	2 3/8" TUB	11380'	Packer C1"H"w/add

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First Low Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
68	4 hrs	-0-	
Testing Method (prior, back pr.)	Tubing Pressure (lb/in ²)	Casing Pressure (lb/in ²)	Choke Size
Back Pressure	5572	Packer	Var

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.C. Haulchens
(Signature)Senior Production Clerk
(Title)March 19, 1984
(Date)

OIL CONSERVATION DIVISION

APR 04 1984

APPROVED

BY

Original Signed By

Leslie A. Glass

Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation to another change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.