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Submit 5 Copies Appropriate District Office DISTRICT I	E	nergy, Mi		f New Mexico Natural Resource		RECEIVED		-104 1-1-89 ructions		
P.O. Box 1980, Hobbs, NM 88240	C)IL C(VATION D	IVISION		3 - 7 199)	at Botton	m of Page	
P.O. Drawer DD, Antesia, NM 88210		San		Box 2088 Mexico 87504	-2088		D. C. D.	-		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	BEQUE					ARTI	FRIA OFFICT			
L				OIL AND NATI						
Opentor Presidio Exploration,	Inc.						PINo. 015-2397	90001		
Address								<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	<u> </u>	
3131 Turtle Creek Blv Reason(s) for Filing (Check proper bax)		<u>400 D</u>	<u>allas, T</u>		15 (Please explain)					
New Well Recompletion	C Oil		Tansporter of:	-			·			
Change in Operator	Casinghead		Condensate	_	Ĕ	Effect	ive Febr	uary 1.	1992	
f change of operator give name address of previous operator						•				
I. DESCRIPTION OF WELL										
Lesse Name Superior Federal	V			luding Formation Tat Morrow	East		of Lease Federal or Fee	Lea NMNMO I	44698	
Location										
Unit Letter <u>N</u>	:660	<u> </u> F	ect From The	South Line a	nd <u>1980</u>	Fe	et From The	West	Line	
Section 6 Townsh	<u>nip 205</u>	<u> </u>	ange 2	9e , nmp	M, F	Eddy			County	
II. DESIGNATION OF TRAI	NSPORTER	OF OIL	AND NAT	TIRAL GAS						
Name of Authorized Transporter of Oil		or Condensat		Address (Give a	ddress to which	approved	copy of this for		0	
Navajo Refining Co. Name of Authorized Transporter of Casir	ighead Gas	or	r Dry Gas	P.O. Dra	wer 159 ddress to which a	Artes	ia, NM 8	38210	()	
Delaware Natural Gas If well produces oil or liquids,	Unit S			P.O. Box	P.O. Box 2523 Roswe			11, NM 88207		
ive location of tanks.	N	6	205 29	ge. Is gas actually co E ves		When	7 6-10-82	2		
this production is commingled with that V. COMPLETION DATA	from any other	lease or por	A, give commin	ngling order number:		R-7	269-A			
		Oil Well	Gas Well	New Well W	Vorkover I	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion	Date Compl. 1	Ready to Pr	·	Total Depth	<u>i</u>	i				
		•					P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	ucing Form	ation	Top Oil/Gas Pay			Tubing Depth			
Perforations					<u></u>		Depth Casing S	ihoe		
	TU	BING. C	ASING ANI	D CEMENTING	RECORD					
HOLE SIZE		IG & TUBI			DEPTH SET			SACKS CEMENT		
					······					
•								•		
IL WELL (Test must be after r	ecovery of total			ist be equal to or exce	ted top allowable	e for this	depth or be for j	fuli 24 hours.)	1	
IL WELL (Test must be after r bate First New Oil Run To Tank				ist be equal to or exce Producing Method	ted top allowabl I (Flow, pump, g	e for this a as lift, etc	depth or be for j .)	full 24 hours.)		
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of total	volume of la		st be equal to or exce Producing Method Casing Pressure	ted top allowabl I (Flow, pump, g	jas lift, etc	depth or be for j ;.) Choke Size	full 24 hours.)		
7. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test	volume of la		Producing Method	sed top allowabi I (Flow, pump, g	gas lift, etc	:.)	full 24 hours.)		
DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Covery of total	volume of la		Producing Methor	ted top allowabi 1 (Flow, pump, s	gas lift, etc	:.) Choke Size	full 24 hours.)		
OIL WELL (Test must be after r Date First New Oil Run To Tank ength of Test uctual Prod. During Test GAS WELL	Covery of total	volume of la re		Producing Methor	1 (Flow, pump, g	gas lift, etc	Choke Size Gas- MCF			
IL WELL (Test must be after r Pate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	Covery of total Date of Test Tubing Pressur Oil - Bbls.	volume of k re		Producing Method Casing Pressure Water - Bbls. Bbls. Condensate/	1 (Flow, pump, g MMCF	sas lift, etc	Choke Size Gas- MCF Gravity of Cond			
OIL WELL (Test must be after r Date First New Oil Run To Tank cength of Test uctual Prod. During Test GAS WELL uctual Prod. Test - MCF/D	Covery of total Date of Test Tubing Pressur Oil - Bbls.	volume of k re		Producing Method Casing Pressure Water - Bbls.	1 (Flow, pump, g MMCF	sas lift, etc	Choke Size Gas- MCF			
IL WELL (Test must be after r Sate First New Oil Run To Tank ength of Test uctual Prod. During Test SAS WELL utual Prod. Test - MCF/D sting Method (pitot, back pr.) L OPERATOR CERTIFIC.	Covery of total Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur ATE OF CO	volume of la re re (Shut-in) OMPLIA	oad oil and mu	Producing Method Casing Pressure Water - Bbls. Bbls. Condensate/ Casing Pressure (S	i (Flow, pump, g MMCF Shut-in)	yas lift, etc) Choke Size Gas- MCF Gravity of Cond Choke Size	ensais		
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OIL WELL (Test must be after r.) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Locual Prod. Test - MCF/D Sating Method (pitot, back pr.) IL OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and the is true and complete to the best of my knowled. Signature Phyllis Sobotik Production Printed Name	Covery of total Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur ATE OF CO tions of the Oil (hat the informati nowledge and be	volume of la re (Shut-in) OMPLIA Conservatio ioa givea ab elief. t'g Sup	ANCE	Producing Method Casing Pressure Water - Bbls. Bbls. Condensate/ Casing Pressure (S OIL Date Ap	MMCF Shut-in) OProved ORIGINA MIKE WI	RVA FI	Choke Size Gas-MCF Gravity of Cond Choke Size TION DI B 2 1 19 NED BY	vision 92		

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Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.