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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page
DIST
UT
GT
DP

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
RECEIVED
MAY 28 1991

REQUEST FOR ALLOWABLE AND AUTHORIZATION C. D.
TO TRANSPORT OIL AND NATURAL GAS ARTESIA OFFICE

I. Operator Presidio Exploration, Inc. Well API No. 30-015-2397900D1
Address 3131 Turtle Creek Blvd, Suite 400 Dallas, TX 75219-5415
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☒ Casinghead Gas ☐ Condensate ☐
Effective April 1 1991
If change of operator give name and address of previous operator The Petroleum Corporation of Delaware - 3131 Turtle Creek Blvd, Suite 400 Dallas, TX 75219-5415

II. DESCRIPTION OF WELL AND LEASE

Lease Name Superior Federal	Well No. 6	Pool Name, including Formation Burton Flat Atoka East	Kind of Lease State, Federal or Fee	Lease No. NMNMO144698
Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 6 Township 20S Range 29E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Koch Oil Co	Address (Give address to which approved copy of this form is to be sent) P O Box 2256 Wichita, KS 67201					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Delaware Natural Gas	Address (Give address to which approved copy of this form is to be sent) P O Box 2523 Roswell, NM 88207					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 6	Tw. 20S	Rge. 29E	Is gas actually connected? yes	When? 5-7-87

If this production is commingled with that from any other lease or pool, give commingling order number: R-7269-A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

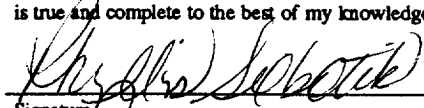
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Phyllis Sobotik Production Rpt'g Supervisor
Printed Name
May 21, 1991 214-528-5898
Date Telephone No.

OIL CONSERVATION DIVISION
Date Approved MAY 28 1991
By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.