Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico L ...gy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

O. C. D.

JUN 1 5 1992

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No Operator 30-015-2397900D1 Presidio Exploration, Inc. Address 5613 DTC Parkway, Suite 750 P 0 Box 6525 Englewood, CO 80155-6525 Other (Please explain) Reason(s) for Filing (Check proper box) New Well sange in Transporter of Dry Gas Recompletion Oil Effective March 1, 1992 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. NMNM0144698 Lease Name Superior Federal Burton Flat Atoka East State, Federal or Fee Location 660 N 1980 West Unit Letter Feet From The Feet From The 20S 29E Eddy Township Range NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil ess (Give address to which approved copy of this form is to be sent) XXX Navajo Refining Co. P 0 Drawer 159 Artesia, NM 88210 or Dry Gas Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) Centennial Natural Gas Corporation 4200 E Skelly Drive, #560 Tulsa, OK 74135 Unit N If well produces oil or liquids, When ? 5-7-87 **7wp**. 20s Is gas actually connected? 29E Rge. give location of tanks. yes If this production is commingled with that from any other lease or pool, give commingling order number: R-7269-A IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Res'v Deepen Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. PRTD Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Choke Size Tubing Pressure Casing Pressure Actual Prod. During Test Water - Bbls. Gas- MCF Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved JUN 1 5 1992 is true and complete to the best of my knowledge and belief. By_ ORIGINAL SIGNED BY Signature 7 Phyllis Sobotik Operations Technician MIKE WILLIAMS

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

303-850-1104

Printed Nan

June Date

10

1992

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

SUPERVISOR DISTRICT I

All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.