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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND RECEIVED
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-11
Effective 1-1-65

APR 8 1982

O. C. D.
ARTESIA, OFFICE

THE PETROLEUM CORPORATION

One Marienfeld Place, Suite 555 Midland, Texas 79701

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of Oil ☐	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Superior Federal	6	East Burton Flat (Morrow)	State, Federal or Fee Federal
Location			Lease No.
Unit Letter N	660	Feet From The South	Line and 1980
Line of Section 6	Township 20S	Range 29E	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)	
Koch Oil Company	☒	P.O. Box 1558 Breckenridge, Tx. 76024	
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	☐	P.O. Box 1492 El Paso, Tx. 79999	
Is well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	N	6	20S
			29E
Is gas actually connected?	When		
Yes	6-10-82		

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
		X	X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-19-81	4-1-82	11,600'	11,559'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3274.4 GR	Strawn	10219-10,582	10,710'
Perforations	Depth Casing Shoe		
10282'-10294' (25 holes)	11,600'		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4	350	350 sacks
11"	8 5/8	3105	2550 sacks
7 7/8"	4 1/2	11600	1775 sacks
	2 3/8	10710	--

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

AS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2175	6 hours	88	52
Sealing Method (pistol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
choke coefficient	3090	packer set	3/4"

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		90 day test period ends 9-10-82	
Mike Prang (Signature)		APPROVED 6-22-82, 19	
District Superintendent		BY W. A. Gussert	
4-2-82 (Date)		TITLE SUPERVISOR, DISTRICT II	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated points taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and re-completed wells.	
		Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.	