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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION MAY & 8 1991

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		NSPORT OIL					٠		
Operator					Well API No.				
Presidio Exploration, Inc.						30-015-2397900D2			
3131 Turtle Creek Bl	vd, Suite 400	Dallas, T	rx 7521	9-5415				,*	
Reason(s) for Filing (Check proper box) New Well	Chanca is	Tonomadan afi	☐ Oil	nes (Please expla	iin)		-		
Recompletion	Oil	Transporter of: Dry Gas							
Change in Operator	Casinghead Gas	Condensate	Eff	ective Ap	oril 1,	1991			
If change of operator give name and address of previous operator $The\ P$	etroleum Corr	oration of	Delawar	e - 3131	Turtle	Creek Blv	7d, Sui	te 400	
II. DESCRIPTION OF WELL AND LEASE						Dallas, TX 75219-5415			
Lease Name	Well No. Pool Name, Including Formation					Kind of Lease State, Federal or Fee		Lease No.	
Superior Federal Location		Burton Fla	at Straw	n East	State,	LEGENT OI LEE	NMNMC)144698	
Unit Letter N	. 660	Feet From The	South Lin	e and 1980) Fe	et From The	lest	Line	
				TP 1.1					
Section 6 Township	20S	Range 29	9E , N	MPM,	Euc	i y		County	
III. DESIGNATION OF TRAN									
Name of Authorized Transporter of Oil Koch 0il Co	or Conden	sate	1			copy of this form		nt)	
						a, KS 67201 copy of this form is to be sent)			
Delaware Natural Gas			P. O. Box 2523 Roswel			1, NM 88207			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. 20S 29E	ls gas actual yes	y connected?	When	7 6-10 - 8	32		
If this production is commingled with that i	rom any other lease or	<u> </u>		ber:					
IV. COMPLETION DATA	lou w.u	0	1			<u> </u>		<u>.</u>	
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Kes'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.		•	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	HOLE SIZE CASING & TOBING SIZE		DEPIN SEI			SACKS CEMENT			
		<u> </u>	<u> </u>		· · · · · · · · · · · · · · · · · · ·		·		
V. TEST DATA AND REQUES	T FOR ALLOWA	ABLE	L		 	1			
	ecovery of total volume	of load oil and must					full 24 hour	<i>s.)</i>	
Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, pu	mp, gas iyi, e	(c.)			
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.			Gas- MCF				
GAS WELL	<u> </u>					L			
Actual Prod. Test - MCF/D				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE			lr			1			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.			Date Approved MAY 2 8 1991						
Wh. M. Soboth				Dato / Ipp10104					
Signature /				By ORIGINAL SIGNED BY MIXE WILLERAMS					
Phyl Vis Sobotik Production Rpg't Supervisor Printed Name Title			11	Title SUPERVISOR, DISTRICT IT					
May 21, 1991 214-528-5898					** **	A DR AND HOUSE	-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.