12 1								~				
Submit 5 Copies Appropriate District Office			Energy,			New Mexico atural Resources Department			RECEIVED		Form C-104 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II			OIL	CONS		ATION	N	3 - 7 199	at Bot	structions tom of Page		
P.O. Drawer DD, Artesia, NM 88210			P.O. Box 2088 Santa Fe, New Mexico 8750				04-2088			£.,		
DISTRICT III 1000 Rio Brazos Rd., Azt	ec, NM 87410			•				ADT	D. C. D. ISIA OFFICI	-		
L							AUTHORI					
Operator			<u>10 m</u>	NINGE			TURAL G		API No.			
Presidio Exp Address				30			0-015-2397900D2					
3131 Turtle	Creek Bly	vd, Suit	te 400	Dall	Las, 1	X 75219	-5415					
Reason(s) for Filing (Che New Well	ck proper box)					the second s	ver (Please expla	zim)		·····	<u> </u>	
Recompletion		Change in Transporter of: Oil Dry Gas										
Change in Operator If change of operator give	<u></u>	Casingher	d Gas	Condens	nate X		Effective February 1, 1992					
and address of previous of	perator							· · ·				
II. DESCRIPTION Lease Name	OF WELL	AND LĖ		1								
Superior Federal			Well No. 6	Burt	<b>ne, Inciu</b> ton Fl				of Lease Federal or Fee		Lease No. NMNM0144698	
Location											10144098	
Unit Letter	<u>N</u>	_ ;	660	_ Feet Fro	m The _	South Lin	e and198	<u>80                                    </u>	eet From The	West	Line	
Section	6 Townshi	20: p	S	Range	291		MPM,	Eddy			County	
II. DESIGNATIO	N OF TRAN	SPADTE	<u>ס טר ט</u>	-	NAT							
Name of Authorized Tran	sporter of Oil		or Conder	teste	X]	Address (Giv	e address to wh	ich approved	copy of this fo	rm is to be s	ent)	
Navajo Refin		·			P.O. Drawer 159 Artes			ia. NM 88210				
Delaware Nat	Name of Authonized Transporter of Casinghead Gas Delaware Natural Gas			or Dry G		Address (Give address to which approved P.O. Box 2523 Roswel			<b>l copy of this form is to be sent)</b> .1, NM 88207			
If well produces oil or liquidity is a location of tanks.	or liquids, Unit Sec. Twp. Rge. Is gas actually connected?					When	When ? 6-10-82					
this production is commi	ngled with that		-			1 ¥		L	0-10-8	2	······	
V. COMPLETION	DATA		- <u>,                                    </u>		· · · · · ·						•	
Designate Type of	Completion	- (X)	Oil Well	Ga -	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Comp	I. Ready to	Prod.		Total Depth	L		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of 1			oducing Fo	mation		Top Oil/Gas Pay			Tubing Depth			
erforations												
									Depth Casing	Shoe		
		TUBING, CASING AND						)				
HOLE SIZE		CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
					·	•						
. TEST DATA AN	-					!			I		J	
IL WELL (Test	<i>musi be after re</i> Tank	covery of tota Date of Test		of load oil	and must	be equal to or a	exceed top allow bod (Flow, pum	able for this	depth or be fo	r full 24 hour	s.)	
		Date of Tex				I COMPANY INFO	uou (r uow, pum	ψ, 3α3 191, 41	c.j			
agth of Test		Tubing Pressure				Casing Pressure			Choke Size			
ctual Prod. During Test		Oil - Bbls.				Water - Bbls.			Gas- MCF			
							·······		·			
GAS WELL ctual Prod. Test - MCF/D		Length of Te	et			Bbls. Condens						
			~						Gravity of Condensate			
sting Method (pitot, back	pr.)	Tubing Press	ure (Shut-i	n)		Casing Pressur	e (Shut-in)		Choke Size			
I. OPERATOR C	ERTIFICA	TEOE	CUMPI	TANC	F	· · · · · · · · · · · · · · · · · · ·						
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been comp is true and complete to the	lied with and th	at the inform	ation giver	above		_	-	1		1000	•	
Thull 1	date.	•				Date	Approved		EB 2 1	1992		
Signature						ByORIGINAL SIGNED BY						
Phyllis Sobotik Production Rpt'g Supervise						1 ,	- A11/5"	MILL 255	AS			
February 3,	214-	528-58	898	Title SUPERVISOR, DISTRICT I								
Date			Telepi	one No.		<u> </u>						

Xv 0

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.