Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

			. 2000
REQUEST	FOR ALLOW	ABLE AND	AUTHORIZATION

If well produces oil or liquids, give location of tanks.	
Section General Gene	
Change in Transporter of: Change in Operator Dry Gas	
Recompletion Oil Dry Gas A Effective March 1, 1993 Casinghead Gas Condensate Effective March 1, 1993 Effective March 1, 1993 Inchange of operator give name and address of previous operator	
Casinghead Gas Condensate Effective March 1, 1993 If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Superior Federal Well No. 6 Pool Name, including Formation Superior Federal Stake-Federal or Fee NMMMO Location Unit Letter N 6 South 1980 Feet From The Section 6 Township 20S Range 29E NMFM, Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate XX Address (Give address to which approved copy of this form is to be sent) Nava jo Refining Co Or Condensate XX Address (Give address to which approved copy of this form is to be sent) Nava of Authorized Transporter of Casinghead Gas or Dry Gas XXX Address (Give address to which approved copy of this form is to be sent) Nava jo Refining Co Or Condensate XX Address (Give address to which approved copy of this form is to be sent) P O Drawer 159 Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) P O Drawer 159 Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) P O Drawer 159 Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) P O Drawer 159 Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) P O Drawer 159 Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) P O Drawer 159 Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) P O Drawer 159 Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) P O Drawer 159 Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) P O Drawer 159 Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) P O Drawer 159 Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) P O Drawer 159 Artesia, NM 88210 Address (Give address to which approve	
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Data First Nam Oil Bus To Talk	
Date of Test Producing Method (Flow, pump, gas lift, etc.)	
Length of Test Tubing Pressure Casing Pressure Choke Size	
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF	
GAS WELL	
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	
esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	
I. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION APR 5 1993	
Date Approved	
Signal By ORIGINAL SIGNED BY	
Phy Dis Sobotik Operations Technician Operations Technician Operations Technician Operations Technician Operations Technician	 -
March 29, 1993 303-850-1104 Date Telephone No.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.