

Form 9-331
Dec. 1973

NEW OIL COM. COMMISSION
Drawer RD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR

900 Wilco Building - Midland, TX 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 660' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

Williamson

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MAY - 6 1982

8. FARM OR LEASE NAME

Williamson Federal "A" Lease

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

East Burton Flat - Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 16, T-20-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

30-015-23995

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3272.6' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 3-23-82, ran cement bond log and found top of cement at 10,697' on the 4 1/2" production string. On 3-23-82, moved in completion unit, and perforated the Morrow from 11,703-11,716' with 1 shot/ft. Spot 250 gal of 7 1/2% MS acid plus additives, and formation broke at 5300#. Swabbed load back and well kicked off flowing. Well stabilized with a flowing tubing pressure of 225 psi on a 1/2" choke for 1400 MOP. Well in.

ACCEPTED FOR RECORD

APR 27 1982

RECEIVED
MAR 31 1982

Subsurface Safety Valve: Marked and tested

18. I hereby certify that the foregoing is true and correct

SIGNED

Carlton J. Beatty

TITLE Drilling Engineer

DATE

3-29-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: