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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseded by OIL C-101 and C-102
Effective 1-1-65

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APR 29 1982

O. C. D.
ARTESIA, OFFICE

TXO PRODUCTION CORP /

Address
900 WILCO BLDG, MIDLAND, TX 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner Texas Oil & Gas Corp.

II. DESCRIPTION OF WELL AND LEASE

Lease Name WILLIAMSON FEDERAL "A"	Well No. 3	Pool Name, including Formation EAST BURTON FLAT (MORROW)	Kind of Lease State, Federal or Fee FEDERAL	Lease No. 055477
Location				
Unit Letter L	1980	Feet From The SOUTH	Line and 660	Feet From The WEST
Line of Section 16	Township 20 S	Range 29 E	NMCM,	EDDY

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ THE PERMIAN CORPORATION	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1183, HOUSTON, TX 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ DELHI GAS PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) 2700 FIDELITY UNION TOWER, DALLAS, TX 75201					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 16	Twp. 20 S	Rge. 29 E	Is gas actually connected? NO Yes	When 6-7-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Pileg Back	Same Res'v.	Diff. L.
		X	X					
Date Spudded 1-7-82	Date Compl. Ready to Prod. 3/28/82	Total Depth 11,876	P.B.T.D. 11,733					
Elevations (DF, RKB, RT, GR, etc.) 3273 GR, 3288 KB	Name of Producing Formation MORROW	Top Oil/Gas Pay 11,703	Tubing Depth 11,644					
Perforations 11,703 to 11,716			Depth Casing Shoe 11,788					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	570'	700
12 1/4	8 5/8	3195'	2500
7 7/8	4 1/2	11,876	300
	2 3/8" tbg	11,644	

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D 1600	Length of Test 10 hrs	Lbbs. Condensate/MMCF 0	Gravity of Condensate N/A
Testing Method (flow, back pr.) BACK PRESSURE	Tubing Pressure (shut-in) 2200	Casing Pressure (shut-in) 0	Choke Size 1/2"

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Frieda Crawford
(Signature)

FRIEDA CRAWFORD, ENG. ASS'T

(Title)

4/6/82

(Date)

OIL CONSERVATION COMMISSION
JUL 29 1982

APPROVED _____, 19

BY Michael Walker

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the test data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.