RECEIVED BY

Form 9-331 Dec. 1973 UNITED STATES Artosia, NH 83210 UNITED STATES	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES DEPARTMENT OF THEONGERIOR	5. LEASE Nm.055477
GEOLOG CAL SERSEY OFFICE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 💢 other	Williamson Federal "A" 9. WELL NO.
2. NAME OF OPERATOR TXO Production Corp.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	East Burton Flat(Morrow)
900 Wilco Bldg. Midland, TX 79701 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 16 20-S, 29-E
AT SURFACE: 1980 FSL & 660 FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Eddy TX
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3273 GR, 3288 KB
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR CCMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and
6-19-84 Adding Perfs to same zone, 11,412 to 11,500. 19 holes. Acdz w/7½% MS. 7-4-84	
Now producing from 11,412-11,500 11,703-11,716	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Mane Celle TITLE Engr. Asst.	DATE
APPROVED BY TITLE CONDITIONS OF APPROVALGE ANY: 1001	

Carlolad NEW MEXICO *See Instructions on Reverse Side