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18.	I hereby certify that the foregoing is true and correct	<u> </u>		······
	SIGNED L'a anta a collet	(TITLE	Engineering Secretary	DATE 2-5-82
	(This space for Federal or State office use)			
	APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE .		DATE