

UNITED STATES OF AMERICA, NM 88210

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Cities Service Company

3. ADDRESS OF OPERATOR
P. O. Box 1919, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FWL
AT TOP PROD. INTERVAL: 660' FSL & 1980' FWL
AT TOTAL DEPTH: 660' FSL & 1980' FWL

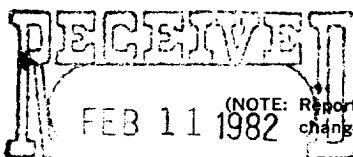
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Set casing ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE
NM 15003
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Government "A0" Com.
9. WELL NO.
10. FIELD OR WILDCAT NAME
Undesignated Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8-T20S-R28E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
30-015-24032
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3284.8' GR

RECEIVED

FEB 24 1982

O. C. D.

ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 3008' Anhy & Lime. Prep. to drill deeper.

MIRU rotary and spudded 17½" hole @ 0900 MST 1-25-82 and drilled to T.D. of 415' in surface rock. Ran & set 11 Jts. (397') 13 3/8" OD 48# K-55 casing at 415'. Cmted w/230 sx of Thixolite w/1# Permachek & 1/4# Celloseal per sack & tailed in w/200 sx Class C + 2% CaCl₂ cmt. PD@ 2225 MST 1-25-82. Circulated to surface. USGS witnessed cementing process WOC 27 hrs. Tested 13 3/8" CSG to 800 #PSIG. RIH w/12 1/4" bit. Drilled to T.D. of 3008' in Anhy & lime. Ran & set 25 Jts. (1081') 8 5/8" OD 32# K55 casing and 45 Jts. (1911') 8 5/8" OD 24# K55 casing @ 3008'. Cemented w/1135 sx Pacesetter Lite & 1/4# Flocele, 8# salt, & 5# Gilsonite per sack & tailed in w/300 sx Class C+2% CaCl₂ & 1/4# Flocele per sack. PD @ 2215 MST 2-1-82, ran TS & TOC 210'. Cmted 8 5/8" annulus w 100/sx Class C Cmt. Circulated to surface. Set slips, CO CSG & ND BOP's NUWH. Tested Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. CSG to 1500 PSIG - O.K.

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Startz TITLE Reg. Oper. Mgr-Prod. DATE 2/8/82

(This space for Federal or State office use)

APPROVED BY ROGER A. CHAPMAN
CONDITIONS OF APPROVAL, IF ANY:

DATE

FEB 19 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO
*See Instructions on Reverse Side