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OIL COMS. COMMISSION

MAY 12 1982
Drewor DD
Roswell, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Cities Service Company

3. ADDRESS OF OPERATOR
Box 1919 - Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) ☐ Well Completion Data	☐

5. LEASE
NM 15003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Government "AO" Com.

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Undesignated/Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8-T20S-R28E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.
30 015 24032

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3285' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
T.D. 11,205' Shale, PBTD 11,165'. Well complete. Shut in, waiting on pipeline connection. MIRU completion unit and CO to 11,147'. Press. casing to 2000#-held OK. Spotted 250 gals. 10% Acetic acid 11,086-10,836'. Perf. Morrow w/2 SPF @10,870-873-879-881-886-923-925-936-11,037-049-059-061-068-070 and 11,074'. Total 30 holes. Ran and set 2-7/8" OD tbg. @ 10,783' w/packer set at 10,775'. Dropped bar and broke quick flow disc. No gas to surface. 14 hr. SITP 15#. Acidized Morrow 10,870-11,074' w/4500 gals. 7-1/2% MS acid w/additives. Used 1000 SCF of N₂ per barrel. Total 149,000 SCF N₂. Max press. 8000#, min. 7100#/ AIR 7.5 B/M, ISIP 5400#, 15 min. SIP 3600#. 14 hr. SITP 2300#, 120 hr. SITP 3304#. Flowed 35 BLW/9 hrs on 1" choke, FTP 10#. GR 350 MCFD. Flowed 4-point test as follows:

Time	Gas Rate	Chokes	FTP	BP
1 hr.	233 MCFD	5/64"	3050#	510#

Continued on back page

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct Region Operations

SIGNED Elmer Startz TITLE Manager DATE 4-27-82
ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 7 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Time	Gas Rate	Chokes	FTP	BP
1 hr.	330 MCFD	6/64"	2750#	510#
1 hr.	467 MCFD	8/64"	2450#	510#
1 hr.	660 MCFD	10/64"	2050#	510#

Produced 1 BW during test. CAOF Morrow zone 10,870-11,074 = 1035 MCFD.