

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ SEP 13 1982

2. NAME OF OPERATOR
Cities Service Company / O. C. D.

3. ADDRESS OF OPERATOR
P.O. Box 1919 - Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM 15003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Government AO Com

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8-T20S-R28E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.
30 015 24032

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3285' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

O.T.D. 11205' Shale, PBTD 11165'. The existing Morrow Perfs 10870 - 11074' were fractured in the following manner:

Frac existing Morrow Perfs 10870 - 11074' w/24,000 gals MS frac fluid, 12,000 gals CO₂ (51 tons), 32,000# 20-40 sand and 6000# 20-40 Bauxite in two stages and 5000# 100 mesh sand in 5000 gals gelled BW between stages. Max press 7700#, min press 6000#, AIR 12 BPM, ISIP 3800#, 15 min SIP 3100#. Recovered load. 72 hr. SITP 3190#.

Ran 4 pt. tests as follows:

TIME	CHOKE	GR	FTP	BP
1 HR.	4/64"	222 MCFD	3153#	578#
1 HR.	5/64"	249 MCFD	3141#	578#
1/2 HR.	6/64"	274 MCFD	3136#	578#
1/2 HR.	7/64"	343 MCFD	3123#	578#

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Startz TITLE Reg. Opr. Mgr.- DATE 9-10-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*** Morrow Perfs 10870 - 11074' = CAOF 1917 MCFD